



PASCHIM GUJARAT VIJ COMPANY LIMITED

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Date: 16 SEP 2011

CIRUCLAR

Sub: Revision of retail tariff effective from 01.09.2011

The Gujarat Electricity Regulatory Commission (GERC), vide its order dated 6th September, 2011 has issued Order on Truing up for FY 2009-10, Annual Performance Review for FY 2010-11, Aggregate Revenue Requirement for FY 2011-12 to FY 2015-16 and Tariff for FY 2011-12. The Commission has rationalized tariff categories and revised tariff for various categories of consumers. A copy of approved Tariff Schedule is attached herewith. New Tariff Schedule is effective from 1st September 2011. The details of changes made in tariff were also published in daily news papers on 13th September 2011.

A. Revision in Tariff Structure: (Where there is no change in structure, the details are not provided herein).

Sr. No.	Existing Nomenclature	Revised Nomenclature
1	LFD-I Urban	RGP
2	LFD-I Rural	RGP- Rural
3	LFD-III, LTP-II (Institutions registered with the Charity Commissioner and R&D laboratories)	GLP
4	LFD-II, LTP-I, LTP-II(Institutions not registered with the Charity Commissioner) All Existing Consumers presently being billed under LFD-II or LTP-I or LTP-II(Institutions not registered with the Charity Commissioner) and having contracted demand up to 40 KW:	Non- RGP
5	LFD-II, LTP-I, LTP-III, LTP-II(Institutions not registered with the Charity Commissioner) All Existing Consumers presently being billed under LFD-II or LTP-I or LTP-II (Institutions not registered with the Charity Commissioner) or LTP-III having contracted demand above 40 KW. This tariff shall also be applicable to consumer covered in category "Non- RGP" so opts to be charged in place of "Non- RGP" tariff.	LTMD
6	LTP- IV: All Existing Consumers presently being billed under LTP-IV and having contracted demand up to 40 KW.	Non-RGP Night
7	LTP-IV(A) All Existing Consumers presently being billed under LTP-IV & LTP- IV(A) and having contracted demand above 40 KW.	LTMD- Night

B. WHEELING CHARGES:

The wheeling charges as given below are applicable for use of distribution system of a licensee by other licensees or generating companies or captive power plants or users who are permitted open access under section 42(2) of the Electricity Act, 2003

Rates: Wheeling charges at 11 KV	11 Paise per Kwh.
Wheeling charges at 400 V (LT)	39 Paise per Kwh

PLUS

Wheeling Losses in kind up to the respective voltage level at which the wheeled energy is delivered are as follows:

Point of injection	Point of energy delivered	
	11 kV	400 Volts
11kV, 22 kV and 33 kV	10.0%	18.73%
400 volts	-	13.64%

C. Cross Subsidy charge: - 39 Paise/kwh

D. FPPPA CHARGE: Base FPPPA charge is fixed at 61 Paise/unit (at the base cost given in the order). However, actual FPPPA charges applicable shall be communicated separately considering the actual cost during previous quarter.

GENERAL:

Following Conditions are added or amended to the existing General Conditions:

- (1) The various provisions of the GERC (licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulations will continue to apply.
- (2) Conversion of Ratings of electrical appliances and equipments from kilowatt to B.H.P. or vice versa will be done, when necessary, at the rate of 0.746 kilowatt equal to 1 B.H.P.
- (3) The Connected Load for the purpose of billing will be taken as the maximum load connected during the billing period.
- (4) The Fixed charges, minimum charges, demand charges, meter rent and the slabs of consumption of energy for energy charges mentioned shall not be subject to any adjustment on account of existence of any broken period within billing period arising from consumer supply being connected or disconnected any time within the duration of billing period for any reason.
- (5) Contract Demand shall mean the maximum kW for the supply of which licensee undertakes to provide facilities to the consumer from time to time.
- (6) The payment of power factor penalty does not exempt the consumer from taking steps to improve the power factor to the levels specified in the Regulations notified under the Electricity Act, 2003 and licensee shall be entitled to take any other action deemed necessary and authorized under the Act.

- (7) Delayed payment charges for all consumers: No delayed payment charges shall be levied if the bill is paid within ten days from the date of billing (excluding date of billing).

Delayed payment charges will be levied at the rate of 15% per annum in case of all consumers except Agricultural category for the period from the due date till the date of payment if the bill is paid after due date. Delayed payment charges will be levied at the rate of 12% per annum for the consumer governed under Rate AG from the due date till the date of payment if the bill is paid after due date.

For Government dues, the delayed payment charges will be levied at the rate provided under the relevant Electricity Duty Act.

BILLING OF CONSUMERS

In case of bi-monthly billing, necessary consumption has to be billed as per revised tariff on pro-rata basis from 1st September, 2011 onwards. IT Department has been advised to take appropriate action for preparing computer billing programme accordingly.

Since, Hon'ble GERC vide this tariff order has restructured prevailing Tariff Structure and nomenclature has also been changed, IT department is requested to change the nomenclature accordingly.

Since significant change has been made to existing LTP-I, LTP-II, LTP-III, LTP-IV, LTP-IV(A) and LFD-II Categories, following methodology shall be adopted for billing to these category consumers:

1. Contracted demand of LTP-I, LTP-II and LTP-IV category consumers which are presently in Horse Power (HP) shall be required to convert in KW by multiplying contracted Horse Power with 0.746 for arriving at contract demand in KW. Any fraction in KW so arrived shall be rounded up to the next higher figure e.g. 14.2 KW shall be considered as 15 KW.
2. All LFD-III & LTP-II (Institutions registered with the Charity Commissioner and R&D laboratories) category consumers are to be billed under "**GLP**" Tariff.
3. LFD-II, LTP-I & LTP-II (Institutions not registered with the Charity Commissioner) category consumers having contract demand up to 40 KW are to be billed under "**Non-RGP**" Tariff.
4. All LFD-II, LTP-I, LTP-II (Institutions not registered with the Charity Commissioner) and LTP-III consumers having contract demand above 40 KW are to be billed under "**LTMD**" Tariff.
5. LTP-IV category consumers having contract demand up to 40 KW are to be billed under "**Non-RGP Night**" Tariff.
6. All LTP-IV (A) and LTP-IV consumers having contract demand above 40 KW are to be billed under "**LTMD-Night**" Tariff.
7. Since with the revised provisions of Tariff, the stipulation of Motive Power Load and Non-Motive Power Load has been removed, the premises where two or more connections are provided for measurement of consumption of Motive Power Load and Non-Motive Power load, such connections are to be amalgamated into a single connection and total contract demand of all amalgamating connections shall be the contract demand of the resultant amalgamated connection up to maximum load limit of 100 KW.

After amalgamating different connections, the resultant amalgamated connection is to be billed under appropriate tariff category i.e. Non- RGP category for contracted load up to 40 KW and LTMD category for contracted load above 40 KW.

Exercise of merging of connections is to be carried out within three months time.

8. Provision of minimum bill of Rs. 140/KW per installation per month (for consumers other than Seasonal consumers) under Non- RGP category.
9. Delayed payment charges will be levied at the rate of 15% per annum (in place of existing 18% per annum) in case of all consumers except Agricultural category for the period from the due date (in place of existing provision of "from the date of billing") till the date of payment if the bill is paid after due date. Delayed payment charges will be levied at the rate of 12% per annum for the consumer governed under Rate AG from the due date (in place of existing provision of "from the date of billing") till the date of payment if the bill is paid after due date.

If any clarification is required, the matter with specific details may be referred to Regulatory Cell of Corporate Office immediately on receipt of this circular so that clarification on the common queries can be issued, if necessary.

You are requested to please give publicity of the above revised tariff by placing it on your Notice Board.

Encl:- Tariff Schedule

(S. B. Raval)
Managing Director

To,
The Chief Engineer, Zonal Office, Bhavnagar
The Additional Chief Engineer, Porbandar, Bhuj
All Superintending Engineer of Circle Office under PGVCL
All Executive Engineer of Division Office under PGVCL
All D.E. of Sub Division

Copy to:

The PS to Managing Director GUVNL Vadodara.
The EA to Chairman, PGVCL, Rajkot.
The Dy. Secretary, E & P Dept. Sachivalaya, Gandhinagar.
The Secretary GERC Ahmedabad.
The GM (Com), GUVNL, Vadodara.
The RAO Govt. Audit, GUVNL, Vadodara.
The AGM (IT), GUVNL, Vadodara.
Kindly arrange to revise the tariff as above in computer billing programme.

The Chief Engineer (Tech.) / (Project & CVO), (Procurement), Corporate Office, Rajkot.
The General Manager (F&A), Corporate Office, Rajkot.
The AGM (HR.), Corporate Office, Rajkot.
The Additional Chief Engineer (R&C) / (Tech.) / (R-APDRP), Corporate Office, Rajkot.
The S.E. (Com.) / (Tech.) Corporate Office, Rajkot.
The Deputy Engineer (e-urja), Corporate Office, Rajkot.
The Deputy Engineer (L1-CRM), Corporate Office, Rajkot.
The L1 HT Billing, Rajkot City Division -I, Rajkot.
The L1 LT Billing, Corporate Office, Rajkot.
All Industrial Associations/ Consumer Associations/ Groups.