

PASCHIM GUJARAT VIJ COMPANY LIMITED

Rajkot

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Sr. No.	Title	Reference
1	Aggregate Revenue Requirement - Summary Sheet	ARR-Summary
2	Customer Sales Forecast	Form 1
3	Power Purchase Expenses	Form 2
4	Summary of Operations and Maintenance Expenses	Form 3
5	Normative O&M Expenses	Form 3.1
6	Employee Expenses	Form 3.2
7	Administration & General Expenses	Form 3.3
8	Repair and Maintenance Expenses	Form 3.4
9	Summary of Capital Expenditure & Capitalisation	Form 4
10	Capital Expenditure Plan	Form 4.1
11	Capitalisation Plan	Form 4.2
12	Assets & Depreciation	Form 5
13	Interest Expenses	Form 6
14	Interest on Working Capital	Form 7
15	Return on Regulatory Equity	Form 8
16	Non-tariff Income	Form 9
17	Revenue for True-up Year	Form 10
18	Sale of Electrical Energy	Form 10A
19	Expected Revenue at Existing Tariff	Form 11
20	Truing-up Summary	Form 13
21	Cross Subsidy Trajectory	Form 14

NOTE:

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
- (2) Figures in (-ve) must be shown in Brackets- (...) and figures in (+ve) must be shown without Bracket.

PASCHIM GUJARAT VIJ COMPANY LIMITED

Rajkot

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form Summary: Aggregate Revenue Requirement - Summary Sheet

Distribution Business

Sr. No.	Particulars	Reference	True-Up Year (FY 2021-22)			(Rs. Crore)	(Rs. Crore)
			Tariff Order	April - March (Audited)	Claimed in the petition	FY 2023-24	
						Projected	
1	Power Purchase Expenses	Form 2	14,698.49		17,836.80	18,880.46	
2	Operation & Maintenance Expenses	Form 3	1,222.71		1,931.68	1,664.49	
3	Depreciation	Form 5	976.88		934.44	1,034.40	
4	Interest & Finance Charges	Form 6	378.60		224.85	183.38	
5	Interest on Working Capital	Form 7	-		-	-	
6	Bad Debts written off		2.15		5.62	5.62	
7	Contribution to contingency reserves		-		-	-	
8	Total Revenue Expenditure		17,278.83		20,933.40	21,768.35	
9	Return on Equity Capital	Form 8	675.94		656.05	714.54	
10	Income Tax		5.32		37.95	37.95	
11	Aggregate Revenue Requirement		17,960.09		21,627.40	22,520.84	
12	Less: Non Tariff Income	Form 9	323.75		380.25	316.59	
13	Less: Income from Other Business						
14	Aggregate Revenue Requirement of Wires Business		17,636.34		21,247.16	22,204.25	

Distribution Wires Business

Sr. No.	Particulars	Reference	True-Up Year (FY 2021-22)			(Rs. Crore)	(Rs. Crore)
			Tariff Order	April - March (Audited)	Claimed in the petition	FY 2023-24	
						Projected	
1	Operation & Maintenance Expenses	Form 3	1,168.36		363.71	1,046.72	
2	Depreciation	Form 5	879.19		841.00	930.96	
3	Interest & Finance Charges	Form 6	340.74		202.37	165.04	
4	Interest on Working Capital	Form 7	-		-	-	
5	Contribution to contingency reserves		-		-	-	
6	Total Revenue Expenditure		2,388.29		1,407.08	2,142.73	
7	Return on Equity Capital	Form 8	608.35		590.45	643.09	
8	Income Tax		4.79		34.15	34.15	
9	Aggregate Revenue Requirement		3,001.42		2,031.68	2,819.97	
10	Less: Non Tariff Income	Form 9	32.38		38.02	31.66	
11	Less: Income from Other Business						
12	Aggregate Revenue Requirement of Wires Business		2,969.05		1,993.66	2,788.31	

Distribution Retail Supply Business

Sr. No.	Particulars	Reference	True-Up Year (FY 2021-22)			(Rs. Crore)	(Rs. Crore)
			Tariff Order	April - March (Audited)	Claimed in the petition	FY 2023-24	
						Projected	
1	Power Purchase Expenses	Form 2	14,698.49		17,836.80	18,880.46	
2	Operation & Maintenance Expenses	Form 3	54.35		1,567.97	617.77	
3	Depreciation	Form 5	97.69		93.44	103.44	
4	Interest & Finance Charges	Form 6	37.86		22.49	18.34	
5	Interest on Working Capital	Form 7	-		-	-	
6	Bad debts written off		2.15		5.62	5.62	
7	Contribution to contingency reserves		-		-	-	
8	Total Revenue Expenditure		14,890.54		19,526.32	19,625.62	
9	Return on Equity Capital	Form 8	67.59		65.61	71.45	
10	Income Tax		0.53		3.79	3.79	
11	Aggregate Revenue Requirement		14,958.66		19,595.72	19,700.87	
12	Less: Non Tariff Income	Form 9	291.38		342.22	284.93	
13	Less: Income from Other Business						
14	Aggregate Revenue Requirement of Retail Supply		14,667.29		19,253.50	19,415.95	

Note

For FY 2023-24 : GERC Tariff Regulations, 2016 will be Applicable

PASCHIM GUJARAT VIJ COMPANY LIMITED

Rajkot

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form 1: Customer Sales & Forecast

Ensuing Years (FY 2023-24)

(MU)

Consumer Category & Consumption Slab		FY 2023-24
LT		17,694.94
RGP		4,236.38
Urban		2,516
	Zero	0
	1-50 kWh	102.10
	51-100 kWh	363
	101-250 kWh	1096
	Above 250 kWh	954
BPL - Urban		80
	Zero	-
	1-50 kWh	5.73
	51-100 kWh	18.73
	101-250 kWh	40.58
	Above 250 kWh	14.63
Rural		1,557
	Zero	-
	1-50 kWh	185
	51-100 kWh	384
	101-250 kWh	680
	Above 250 kWh	308
BPL - Rural		84
	Zero	-
	1-50 kWh	15
	51-100 kWh	26
	101-250 kWh	33
	Above 250 kWh	9
GLP		183
Non-RGP & LTMD		4,221
Non RGP		2,125
Consumer other than seasonal consumer		
	First 10 kW of connected load	1,156
	For next 30 kW of connected load	965
Seasonal Consumer		
	First 10 kW of connected load	1
	For next 30 kW of connected load	4
Non RGP Night		
	First 10 kW of connected load	-
	For next 30 kW of connected load	-
LTMD		2,096.48
Consumer other than seasonal consumer		
	For first 40 kW of billing demand	2,031
	Next 20 kW of billing demand	-
	Above 60 kW of billing demand	-
	For billing demand in excess of the contract demand	-
Seasonal Consumer		
	For first 40 kW of billing demand	65
	Next 20 kW of billing demand	-
	Above 60 kW of billing demand	-
	For billing demand in excess of the contract demand	-
LTMD Night		
	For first 40 kW of billing demand	-
	Next 20 kW of billing demand	-
	Above 60 kW of billing demand	-
	For billing demand in excess of the contract demand	-

Public Water Works		651
LTP-Lift Irrigation		5
WWSP		
	Type I- Water works and sewerage pumps operated by other than local authority	31
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area	115
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area	501
Agriculture		8,389
	HP Based Tariff-Unmetered	4,686
	HP Based Tariff-Metered	3,660
	Tatkal Scheme	43
LT Electric Vehicle		14.40
HT & EHT Category		16,009
Industrial HT		16,009
HTP - I		
	Upto 500 kVA of Billing Demand	3,715
	For next 500 kVA of Billing Demand	1,909
	For billing demand in excess of 1000 Kva	7,980
		-
	Billing Demand in Excess of contract demand	-
Seasonal		
	Upto 500 kVA of Billing Demand	49
	For next 500 kVA of Billing Demand	9
	For billing demand in excess of 1000 Kva	9
		-
	Billing Demand in Excess of contract demand	-
HTP - II		
	Upto 500 kVA of Billing Demand	168
	For next 500 kVA of Billing Demand	213
	For billing demand in excess of 1000 Kva	606
		-
	Billing Demand in Excess of contract demand	-
HTP - III		
	For billing demand upto contract demand	11
	For billing demand in excess of contract demand	-
HTP - IV		
	Upto 500 kVA of Billing Demand	1,312
	For next 500 kVA of Billing Demand	-
	For billing demand in excess of 1000 Kva	-
		-
	Billing Demand in Excess of contract demand	-
HTP V		12
HT Electric Vehicle		
	For billing demand upto the contract demand	16
	For billing demand in excess of contract demand	-
Railway Traction		
	For billing demand upto the contract demand	-
	For billing demand in excess of contract demand	-
Total		33,704

Past Sales Data

Consumer Category & Consumption Slab	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	5 Year CAGR (Base Year FY 2021-22)
HT & EHT Category								
Industrial HT	6,757	8,176	10,467	12,486	11,965	11,495	14,506	12.15%
Railway Traction	-	-	-	-	-	-	-	
Low Voltage Category								
RGP	3,474	3,492	3,608	3,771	3,791	4,178	4,044	2.98%
GLP	198	210	198	195	196	142	166	
Non-RGP & LTMD	3,042	3,227	3,415	3,721	3,672	3,582	4,014	
Public Water Works	634	698	751	632	625	632	643	-1.61%
Agriculture-Unmetered	4,437	4,486	4,570	4,635	4,678	4,684	4,686	0.87%
Agriculture-Metered	2,648	2,410	2,682	3,169	2,695	3,199	3,380	7.00%
Electric Vehicle Charging	-	-	-	-	-	0	0	#DIV/0!
Total	21,189	22,700	25,692	28,610	27,622	27,913	31,438	6.73%

PASCHIM GUJARAT VIJ COMPANY LIMITED

Rajkot

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form 2: Power Purchase Expenses

True-Up Year (FY 2021-22)

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GUVNL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Total Cost of Energy purchased (Rs Crore)
	a	b	c	d	e	f	g	h
GSECL								
GSECL Gandhinagar - 5			210	996	96.61	3.87	385	482
GSECL Wanakbori - 7			210	1,117	56.33	4.07	454	511
GSECL Utran Expan			375	272	223.33	7.67	209	432
GSECL Dhuvaran - 7			107	66	68.69	8.38	55	124
GSECL Dhuvaran - 8			112	57	81.56	6.06	35	116
GSECL Ukai			610	2,396	327.25	3.81	912	1,239
GSECL Ukai Expan			500	2,215	292.75	3.46	766	1,059
GSECL Gandhinagar 3-4			420	1,986	294.89	4.03	800	1,095
GSECL Wanakbori 1-6			1,260	4,829	436.16	4.05	1,957	2,393
GSECL Sikka Expansion			500	873	278.86	3.78	330	609
GSECL Kutch Lignite			75	399	104.84	3.22	128	233
GSECL Kutch Lignite Exp unit 4			75	38	8.72	2.90	11	20
GSECL Ukai Hydro			305	633	34.97	-	-	35
GSECL Kadana Hydro			242	212	57.23	-	-	57
GSECL Dhuvaran CCPP III			376	142	57.95	6.66	94	152
GSECL BLTPS			500	1,336	290.81	2.68	359	649
GSECL Wanakbori - 8			800	4,351	688.14	3.47	1,509	2,198
Sub Total			6,677	21,916	3,399.07	3.65	8,005	11,404
IPP's								
Gujarat State Energy Generation			156	24	52.58	11.02	26	79
Gujarat State Energy Generation Expansion			351	71	133.72	10.24	73	206
Gujarat Industries Power Co Ltd (165 MW)			-	-	-	-	-	-
Gujarat Industries Power Co Ltd (SLPP)			250	1,179	112.33	1.81	214	326
Gujarat Mineral Development Corp.			250	459	53.75	1.54	71	125
Gujarat Industries Power Co Ltd (145 MW)			28	23	1.04	8.91	21	22
Gujarat Industries Power Co Ltd (SLPP - Exp)			250	1,459	213.79	2.06	300	514
GPPC Pipavav			702	136	319.97	10.31	140	460
Sub Total			1,987	3,351	887	2.52	844	1,731
Central Sector								
NPC-Tarapur 1 & 2			160	(10)	-	-	(4)	(4)
NPC-Tarapur 3 & 4			274	1,981	-	3.55	704	704
NPC-Kakrapar			125	892	-	2.30	205	205
NTPC-Vindhyachal - I			247	1,659	192.55	1.74	289	481
NTPC-Vindhyachal - II			252	1,665	151.22	1.62	270	421
NTPC-Vindhyachal - III			279	1,932	203.61	1.59	307	510
NTPC-Korba			380	2,817	244.14	1.46	413	657
NTPC-Korba -III			130	1,008	150.29	1.42	143	294
NTPC-Kawas			187	86	156.48	12.39	107	263
NTPC-Jhanor			237	135	190.59	9.03	122	313
NTPC-Sipat-I			577	3,508	559.07	1.54	540	1,099
NTPC-Sipat - II			286	2,184	188.12	1.60	350	538
NTPC-Kahalgaoon I			141	971	130.88	2.45	237	368
NTPC-Vindhyachal - IV			258	1,838	317.61	1.58	291	608
NTPC-Mauda			460	3,022	667.94	3.35	1,014	1,681
NTPC-Vindhyachal - V			103	677	115.49	1.64	111	227
NTPC-Mauda II			618	3,255	561.90	3.46	1,127	1,689
NTPC-Solapur			24	90	(5.73)	3.67	33	27
NTPC-Gadarwara			333	1,713	478.81	3.14	539	1,018
NTPC-LARA			186	1,186	204.19	2.16	256	461
NTPC-Khargone			725	1,499	355.93	2.98	446	802
NTPC-Farakka - 3			58	159	27.46	2.80	45	72
NTPC-Kahalgaoon II			146	605	68.57	2.65	161	229
NTPC-Farakka - 1 & 2			255	986	93.81	2.83	279	372
NTPC-Falcher			24	159	16.58	1.82	29	45
NTPC-Darlipalli			14	98	18.63	1.05	10	29
NTPC-Unchahar - 1			63	210	28.42	3.29	69	98
NTPC-Tanda - 2			44	271	41.93	2.78	75	117
NTPC-Barah - 1			139	51	9.77	2.65	14	23
NTPC-Dadri - 1			577	60	2.38	3.88	23	26
Sardar Sarovar Narmada Nigam Ltd			232	273	-	2.05	56	56
Nabinagar Power Generating Co Ltd			50	5	1.12	2.01	1	2
Sub Total			7,585	34,985	5,172	2.36	8,259	13,430
Others								
Captive Power			8	58	-	2.15	12.53	13
Renewable								
Wind Farms			4,280	8,256	-	3.52	2,902.92	2,903
Solar			3,582	5,379	-	5.11	2,749.86	2,750
Small/Mini Hydal			22	86	-	3.95	33.75	34
Biomass			30	-	-	-	-	-
Waste to Energy			8	1	-	3.61	0.46	0
Competitive Bidding								
Adani Power Ltd Bid 1			1,200	5,445	678.15	4.47	2,436	3,114
Adani Power Ltd Bid 2			1,234	385	32.59	5.74	221	253
Essar Power Gujarat Ltd			1,122	-	-	-	-	-
ACB India Ltd			200	1,100	120.60	0.66	72	193
Coastal Gujarat Power Co Ltd			1,805	6,436	618.65	3.28	2,113	2,732
MTOA			1,000	3,118	469.92	1.65	516	985
Power Exchange			-	14,647	-	5.20	7,614	7,614
Short term power purchase			-	3,675	-	3.07	1,127	1,127
Sub Total			14,490	48,586	1,920	3.40	19,799	21,719
PGCIL and POSCO					2,970			2,970
GETCO					3,909			3,909
Power Purchase Cost Others					234		128	362
TOTAL			30,739	108,839	18,492	3.40	37,034	55,525

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GUVNL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Total Cost of Energy purchased (Rs Crore)
	a	b	c	d	e	f	g	h
GSECL								
GSECL Gandhinagar - 5			210	1,419	142	3.87	549	691
GSECL Wanakbori - 7			210	1,120	148	4.07	456	604
GSECL Utran Expan			375	32	275	7.67	25	300
GSECL Dhuvaran - 7			107	9	82	8.38	8	89
GSECL Dhuvaran - 8			112	10	135	6.06	6	141
GSECL Ukai			610	3,901	383	3.81	1,484	1,868
GSECL Ukai Expan			500	2,221	294	3.46	768	1,062
GSECL Gandhinagar 3-4			420	1,991	276	4.03	802	1,078
GSECL Wanakbori 1-6			1,260	4,842	432	4.05	1,963	2,395
GSECL Sikka Expansion			500	2,798	493	3.78	1,058	1,550
GSECL Kutch Lignite			75	400	136	3.22	129	265
GSECL Kutch Lignite Exp unit 4			75	464	201	2.90	135	336
GSECL Ukai Hydro			305	688	30	-	-	30
GSECL Kadana Hydro			242	326	60	-	-	60
GSECL Dhuvaran CAPP III			376	32	153	6.66	21	174
GSECL BLTPS			500	2,345	440	2.68	630	1,070
GSECL Wanakbori - 8			800	4,363	585	3.47	1,514	2,098
Sub Total			6,677	26,960	4,265	3.54	9,545	13,811
IPP's								
Gujarat State Energy Generation			156	13	53	11.02	15	67
Gujarat State Energy Generation Expansion			351	30	134	10.24	31	164
Gujarat Industries Power Co Ltd (165 MW)			-	-	-	10.63	-	-
Gujarat Industries Power Co Ltd (SLPP)			250	1,581	128	1.81	287	415
Gujarat Mineral Development Corp.			250	1,564	182	1.54	241	424
Gujarat Industries Power Co Ltd (145 MW)			28	2	1	8.91	2	3
Gujarat Industries Power Co Ltd (SLPP - Exp)			250	1,581	214	2.06	325	539
GPPC Pipavav			702	60	320	10.31	62	382
Adani Power Ltd Bid 1			1,200	738	661	7.18	529	1,191
Adani Power Ltd Bid 2			1,234	759	725	7.52	571	1,295
Essar Power Gujarat Ltd			1,122	690	258	6.41	442	701
ACB India Ltd			200	1,405	121	0.66	92	213
Coastal Gujarat Power Co Ltd			1,805	5,985	555	5.27	3,154	3,709
MTOA			1,000	2,489	376	1.65	411	787
Power Exchange			-	7,500	-	5.20	3,899	3,899
Short term power purchase			-	4,800	-	3.07	1,472	1,472
Sub Total			8,548	29,197	3,728	3.95	11,533	15,261
Central Sector								
NPC-Tarapur 1 & 2			160	1,075	-	2.40	258	258
NPC-Tarapur 3 & 4			274	1,862	-	3.55	661	661
NPC-Kakrapar			125	859	-	2.30	197	197
NTPC-Vindhyachal - I			247	1,680	150	1.74	292	442
NTPC-Vindhyachal - II			252	1,751	134	1.62	284	418
NTPC-Vindhyachal - III			279	1,955	204	1.59	310	514
NTPC-Korba			380	2,637	195	1.46	386	581
NTPC-Korba -III			130	912	123	1.42	129	252
NTPC-Kawas			187	16	92	12.39	20	112
NTPC-Jhanor			237	20	147	9.03	18	165
NTPC-Sipat-I			577	4,035	515	1.54	621	1,136
NTPC-Sipat - II			286	1,999	197	1.60	320	517
NTPC-Kahlgaon I			141	958	100	2.45	234	334
NTPC-Vindhyachal - IV			258	1,808	282	1.58	286	568
NTPC-Mauda			460	3,222	593	3.35	1,081	1,674
NTPC-Vindhyachal - V			103	711	119	1.64	117	235
NTPC-Mauda II			530	3,710	550	3.46	1,284	1,834
NTPC-Solapur			24	170	29	3.67	62	92
NTPC-Gadarwara			333	2,334	484	3.14	734	1,218
NTPC-LARA			186	1,304	218	2.16	282	499
NTPC-Khargone			270	1,889	342	2.98	562	904
NTPC-Farakka - 3			58	402	60	2.80	113	173
NTPC-Kahlgaon II			146	1,022	111	2.65	271	382
NTPC-Farakka - 1 & 2			255	1,775	146	2.83	502	648
NTPC-Talcher			24	167	16	1.82	30	46
NTPC-Darlipalli			14	98	16	1.05	10	27
NTPC-Unchahar - 1			63	428	44	3.29	141	185
NTPC-Tanda - 2			44	310	91	2.78	86	177
NTPC-Barah - 1			139	975	236	2.65	258	494
NTPC-Dadri - 1			577	3,920	383	3.88	1,520	1,903
Sardar Sarovar Narmada Nigam Ltd			232	607	-	2.05	124	124
Nabinagar Power Generating Co Ltd			50	349	76	2.01	70	146
Sub Total			7,042	44,961	5,650	2.51	11,267	16,917
Others								
Captive Power			8	58	-	2.15	13	13
Renewable								
Wind Farms			4,280	8,278	-	3.52	2,911	2,911
Solar			3,582	5,394	-	5.11	2,757	2,757
Small/Mini Hydal			22	86	-	3.95	34	34
Biomass			-	-	-	-	-	-
Waste to Energy			8	1	-	3.61	0	0
HPO			-	-	-	-	-	-
Solar (New)			-	4,067	-	2.25	914	914
Wind (New)			-	-	-	-	-	-
Others (New)			-	29	-	6.31	18	18
HPO (New)			-	348	-	5.00	174	174
Solar (Exchange)			-	-	-	-	-	-
Wind (Exchange)			-	-	-	-	-	-
Others (Exchange)			-	-	-	-	-	-
HPO (Exchange)			-	-	-	-	-	-
Sub Total			7,899	18,262	-	3.74	6,821	6,821
Power Purchase from SSDSP				601	-	2.83	170	170
GETCO					5,205			5,205
PGCIL					3,320			3,320
GUVNL					478			478
SLDC					41			41
TOTAL			30,166	119,982	22,687	3.28	39,338	62,024

PASCHIM GUJARAT VIJ COMPANY LIMITED

Rajkot

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form 3: Operations and Maintenance Expenses Summary

(Rs. Crore) (Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2021-22)			FY 2023-24
			Tariff Order	April-March (Audited)	Deviation	
			(a)	(b)	(c) = (a) - (b)	
1	O&M Expenses	Form 3.1	1,509.15	2,041.63	(532.48)	1,984.63
1.1	Employee Expenses	Form 3.2	1,125.40	1,227.60	(102.20)	1,257.82
1.2	R&M Expenses	Form 3.4	180.38	625.88	(445.50)	201.61
1.3	A&G Expenses	Form 3.5	203.37	188.15	15.22	227.30
1.4	RDSS Metering Opex		-	-	-	297.90
	Extraordinary Items		-	-	-	-
	Net Prior Period Expenses/(Income)		-	-	-	-
2	O&M Expense capitalised		(286.44)	(109.95)	(176.49)	(320.14)
3	Total Operation & Maintenance Expenses (net of capitalisation)		1,222.71	1,931.68	(708.97)	1,664.49

PASCHIM GUJARAT VIJ COMPANY LIMITED

Rajkot

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form 3.1: Normative O&M Expenses

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	FY 2023-24	
		Normative\$	Projected\$\$
1	Employee Expenses		1257.82
3	A&G Expenses		201.61
2	R & M Expenses		227.30
4	RDSS Metering Opex		297.90
	Extraordinary Items		0.00
	Net Prior Period Expenses/(Income)		
	Other Expenses Capitalised		(320.14)
4	Total O&M Expenses		1,664.49

Notes:

\$ Normative O&M expenses for FY 2023-24 to be computed by escalating (e) by 5.72% year on year

\$\$ In case Projected O&M expenses for Control Period are different from Normative O&M expenses, then detailed justification should be provided

A) Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	FY 2023-24	
		Normative\$	Projected\$\$
1	Employee Expenses		754.69
2	A&G Expenses		100.80
3	R & M Expenses		204.57
4	RDSS Metering Opex		178.74
	Extraordinary Items		-
	Net Prior Period Expenses/(Income)		-
	Other Expenses Capitalised		(192.08)
4	Total O&M Expenses		1,046.72

B) Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	FY 2023-24	
		Normative\$	Projected\$\$
1	Employee Expenses		503.13
2	A&G Expenses		100.80
3	R & M Expenses		22.73
4	RDSS Metering Opex		119.16
	Extraordinary Items		-
	Net Prior Period Expenses/(Income)		-
	Other Expenses Capitalised		(128.06)
4	Total O&M Expenses		617.77

**PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT**

**True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 3.2: Employee Expenses**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2021-22)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Salary & Allowances			923.80
2	Arrears for 7th Pay Commission (Actual Paid)			162.48
3	Impact of 7th pay revision			30.60
4	Dearness Allowance (DA)			
5	House Rent Allowance			
6	Conveyance Allowance			
7	Leave Travel Allowance			
8	Earned Leave Encashment			
9	Other Allowances			
10	Medical Reimbursement			
11	Overtime Payment			
12	Bonus/Ex-Gratia Payments			
13	Interim Relief / Wage Revision			
14	Staff welfare expenses			26.02
15	VRS Expenses/Retrenchment Compensation			
16	Commission to Directors			
17	Training Expenses			
18	Payment under Workmen's Compensation Act			
19	Net Employee Costs			
20	Terminal Benefits			
20.1	Provident Fund Contribution & Other Funds			122.35
20.2	Provision for PF Fund			
20.3	Pension Payments			
20.4	Gratuity Payment			
21	Other Comprehensive Income			5.46
22	Gross Employee Expenses			1,270.72
23	Less: Provision for 7th pay Commission			28.87
24	Less: Provision for payment towards COVID 19 expenses			14.25
25	Net Employee Expenses			1,227.60

PASCHIM GUJARAT VIJ COMPANY LIMITED

RAJKOT

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form 3.3: Administration & General Expenses

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2021-22)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Rent Rates & Taxes			2.87
2	Insurance			2.51
3	Testing Charges			
4	Telephone			
5	Remuneration to collection agencies			2.91
6	Legal charges & Professional fee			11.66
7	Audit fee			0.20
8	Conveyance & Travel			71.50
9	Directors' Fees			0.01
10	Electricity charges			3.29
11	Water charges			1.50
12	Security arrangements			28.54
13	Consultancy charges			0.66
14	Books & periodicals			
15	Computer Stationery			
16	Printing & Stationery			
17	Advertisements			1.49
18	Purchase Related Advertisement Expenses			
19	Contribution/Donations			
20	License Fee and other related fee			
21	Vehicle Running Expenses Truck / Delivery Van			
22	Vehicle Hiring Expenses Truck / Delivery Van			
23	Cost of services procured			
24	Outsourcing of metering and billing system			
25	Freight Expenses			
26	V-sat, Internet and related charges			
27	Entertainment Expenses			
28	Bank Charges			
29	Miscellaneous Expenses			
30	Miscellaneous Losses & Write-offs			5.87
31	Expenditure on training to staff			
32	Others			54.92
33	Corporate Social Responsibility (CSR)			
34	Computer Expenses			
35	Purchase of Material(Inter-Company Sale)			
36	Loss on sale of PPE (Net)			
37	Expenditure on Energy Conservation			0.21
38	Gross A&G Expenses			188.15
39	Less: Expenses Capitalised			
40	Net A&G Expenses			188.15

**PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT**

**True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 3.4: Repair and Maintenance Expenses**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2021-22)
		(Audited)
1	Plant & Machinery	130.25
2	Buildings	1.28
3	Civil Works	
4	Hydraulic Works	
5	Lines & Cable Networks	48.69
6	Vehicles	
7	Furniture & Fixtures	
8	Other purchase related expenses	4.51
9	Others	11.07
10	Restoration of damage due to flood, cyclone etc.	430.09
11	Gross R&M Expenses	625.88
12	Less: Expenses Capitalised	
13	Net R&M Expenses	625.88
14	Gross Fixed Assets at beginning of year	20,037
15	R&M Expenses as % of GFA at beginning of year	3.12%

**PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT**

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form 4: Summary of Capital Expenditure and Capitalisation

Distribution Business

Sr. No.	Particulars	(Rs. Crore)			(Rs. Crore)	
		True-Up Year (FY 2021-22)				FY 2023-24
		Tariff Order	April-March (Audited)	Deviation	(c) = (a) - (b)	
(a)	(b)	(c) = (a) - (b)	Projected			
1	Capital Expenditure	1,383.93	825.93	558.00	1,005.81	
2	Capitalisation	1,383.93	854.49	529.44	1,005.81	
3	IDC					
4	Capitalisation + IDC	1,383.93	854.49	529.44	1,005.81	

Note: Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

A) Distribution Wires Business

Sr. No.	Particulars	(Rs. Crore)			(Rs. Crore)	
		True-Up Year (FY 2021-22)				FY 2023-24
		Tariff Order	April-March (Audited)	Deviation	(c) = (a) - (b)	
(a)	(b)	(c) = (a) - (b)	Projected			
1	Capital Expenditure	1,245.54	743.33	502.20	905.23	
2	Capitalisation	1,245.54	769.04	476.50	905.23	
3	IDC					
4	Capitalisation + IDC	1,245.54	769.04	476.50	905.23	

Note: Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

B) Retail Supply Business

Sr. No.	Particulars	(Rs. Crore)			(Rs. Crore)	
		True-Up Year (FY 2021-22)				FY 2023-24
		Tariff Order	April-March (Audited)	Deviation	(c) = (a) - (b)	
(a)	(b)	(c) = (a) - (b)	Projected			
1	Capital Expenditure	138.39	82.59	55.80	100.58	
2	Capitalisation	138.39	85.45	52.94	100.58	
3	IDC					
4	Capitalisation + IDC	138.39	85.45	52.94	100.58	

Note: Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

PASCHIM GUJARAT VIJ COMPANY LIMITED

RAJKOT

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form 4.1: Capital Expenditure Plan

Project Details

Project Number	Project Title	(Rs. Crore)	
		CAPITAL EXPENDITURE	
		FY 2023-24	Projected
A	Distribution Schemes		
	Normal Development Scheme	342.47	
	System Improvement Scheme	50.00	
	Electrification of hutments	1.00	
	Total	393.47	
B	Rural Electrification Schemes		
	Special Component plan	2.00	
	RE Normal + Tatkal + Dark Zone	285.34	
	Total	287.34	
C	Other New Schemes		
	HVDS	70.00	
	Under Ground System	100.00	
	SKJY	50.00	
	DISS	15.00	
	Medium Voltage Covered Conductors	50.00	
	Coastal area scheme (Sagarkhedu)	40.00	
	Total	325.00	
	Capital Expenditure Total	1,005.81	

Financing Plan

Particulars	(Rs. Crore)	
	FY 2023-24	Projected
Total Capitalization	1,005.81	
Less: Consumer Contribution	253.43	
Less: Grants	43.00	
Balance CAPEX for the Year	709.38	
Debt	496.56	
Equity	212.81	

PASCHIM GUJARAT VIJ COMPANY LIMITED
Rajkot
True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 4.2: Capitalisation Plan

Project Details

Project Details

(Rs. Crore)

Sr. No.	Project Code	Project Title	Capital Expenditure	Physical Progress (%)	Sr. No.	Project Code	Project Title	Capitalisation
			Projected	Projected				Projected
			FY 2023-24	FY 2023-24				FY 2023-24
A	Distribution Schemes	Distribution Schemes			A	Distribution Schemes	Distribution Schemes	
		Normal Development Scheme	342.47	100%			Normal Development Scheme	342.47
		System Improvement Scheme	50.00	100%			System Improvement Scheme	50.00
		Electrification of hutments	1.00	100%			Electrification of hutments	1.00
		Total	393.47	100%			Total	393.47
B	Rural Electrification Schemes	Rural Electrification Schemes			B	Rural Electrification Schemes	Rural Electrification Schemes	
		Special Component plan	2.00	100%			Special Component plan	2.00
		RE Normal + Tatkal + Dark Zone	285.34	100%			RE Normal + Tatkal + Dark Zone	285.34
		Total	287.34	100%			Total	287.34
C	Others	Other New Schemes	-		C	Others	Other New Schemes	
		HVDS	70.00	100%			HVDS	70.00
		Under Ground System	100.00	100%			Under Ground System	100.00
		SKJY	50.00	100%			SKJY	50.00
		DISS	15.00	100%			DISS	15.00
		Medium Voltage Covered Conductors	50.00	100%			Others schemes (General Schemes)	50.00
		Coastal area scheme (Sagarkhedu)	40.00	100%			Coastal area scheme (Sagarkhedu)	40.00
		Total	325.00	100%			Total	325.00
D	Capital Expenditure Total	Capital Expenditure Total	1,005.81	100%	D	Capital Expenditure Total	Capital Expenditure Total	1,005.81

PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT
True up for FY 2021-22 & ARR Petition Formals for FY 2023-24 - Distribution & Retail Supply
Form 5: Assets & Depreciation

Distribution Business

Fixed Assets and Depreciation

Particulars *	Gross Block- FY 2021-22			Depreciation- FY 2021-22				Net Block- FY 2021-22			
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Applicable rate of Depreciation (%) *	As at the beginning of the Financial Year	As at the end of the Financial Year
Land	22.55	2.25	-	24.80	-	-	-	-		22.55	24.80
Buildings	111.99	9.01	-	121.00	3.62	3.85	7.47			108.37	113.53
Hydraulic works	0.08	0.01	-	0.09	0.00	0.00				0.08	0.09
Other Civil Works	23.09	2.66	-	25.74	0.74	0.82				22.35	24.19
Plant & Machinery	6,541.01	252.22	27.67	6,765.56	310.04	322.11	632.15			6230.97	6,133.40
Lines & Cables	13,207.72	586.40	-	13,794.11	577.18	602.25	1,179.43			12630.54	12,614.69
Vehicles	5.50	0.01	0.23	5.27	0.15	0.14	0.29			5.35	4.99
Furniture & Fixtures	23.87	1.31	0.00	25.18	1.30	1.30	2.60			22.57	22.58
Office Equipments	94.53	0.41	0.00	94.94	0.83	0.85	1.68			93.70	93.27
Lease hold land	0.78	-	-	0.78	0.02	0.02	0.05			0.76	0.74
Computer Software	5.52	0.20	-	5.72	6.69	3.10	9.79			-1.17	
TOTAL	20,036.64	854.49	27.91	20,863.22	900.57	934.44	-	1,835.02		19,136.07	19,032.26
Total as per Audited Account (for True up year only)	20,036.64	854.49	27.91	20,863.22		934.44		1,835.02	4.57%	19136.07	19,032.26

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Distribution Wire Business

Particulars *	Gross Block- FY 2021-22			Depreciation- FY 2021-22				Net Block- FY 2021-22			
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Applicable rate of Depreciation (%) *	As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Assets taken over from licensees pending final valuation											
Computer Software											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
TOTAL					810.51	841.00	-	1,651.51			

Distribution Retail Supply Business

Particulars *	Gross Block- FY 2021-22			Depreciation- FY 2021-22				Net Block- FY 2021-22			
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Applicable rate of Depreciation (%) *	As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
TOTAL					90.06	93.44	-	183.50			

PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT
True up for FY 2021-22 & ARR Petition Formals for FY 2023-24 - Distribution & Retail Supply
Form 5: Assets & Depreciation

Distribution Business

Fixed Assets and Depreciation

Particulars *	Gross Block- FY 2023-24				Depreciation- FY 2023-24				Applicable rate of Depreciation (%) *	Net Block- FY 2023-24	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land	26.32	1.20	-	27.51	-	-	-	-	-	26.32	27.51
Buildings	128.37	5.83	-	134.21	7.47	-	-	7.47	-	120.90	126.73
Hydraulic works	0.10	0.00	-	0.10	0.00	-	-	0.00	-	0.10	0.10
Other Civil Works	27.31	1.24	-	28.55	1.56	-	-	1.56	-	25.75	27.00
Plant & Machinery	7,177.84	326.17	-	7,504.00	632.15	-	-	632.15	-	6,545.68	6,871.85
Lines & Cables	14,634.70	665.01	-	15,299.71	2,163.88	1,034.40	-	3,198.20	-	12,472.89	12,103.50
Vehicles	5.59	0.25	-	5.83	0.29	-	-	0.29	-	5.31	5.56
Furniture & Fixtures	26.71	1.21	-	27.93	2.60	-	-	2.60	-	24.11	25.33
Office Equipments	100.73	4.58	-	105.31	1.68	-	-	1.68	-	99.05	103.63
Lease hold Land	0.83	0.04	-	0.87	-	-	-	-	-	0.83	0.87
Computer Softwares	6.07	0.28	-	6.35	-	-	-	-	-	6.07	6.35
TOTAL	22,134.58	1,005.81	-	23,140.38	2,807.55	1,034.40	-	3,841.96	-	19,327.02	19,298.43

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Distribution Wire Business

Particulars *	Gross Block- FY 2023-24				Depreciation- FY 2023-24				Applicable rate of Depreciation (%) *	Net Block- FY 2023-24	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Assets taken over from licensees pending final valuation											
Computer Software											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
TOTAL					2,526.80	930.96	-	3,457.76			

Distribution Retail Supply Business

Particulars *	Gross Block- FY 2023-24				Depreciation- FY 2023-24				Applicable rate of Depreciation (%) *	Net Block- FY 2023-24	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
TOTAL					280.76	103.44	-	384.20			

PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT
True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 6: Interest Expenses

A. Normative Loan

Sr. No.	Source of Loan	True-Up Year (FY 2021-22)			FY 2023-24
		Tariff Order	April-March (Audited)	Deviation	Projected
		(a)	(b)	(c) = (a) - (b)	
1	Opening Balance of Normative Loan	3,020.50	2,943.40	77.10	1,852.26
2	Less: Reduction of Normative Loan due to retirement or replacement of assets			-	
3	Addition of Normative Loan due to capitalisation during the year	669.25	194.43	474.82	496.56
4	Repayment of Normative loan during the year	976.88	934.44	42.44	1,034.40
5	Closing Balance of Normative Loan	2,712.86	2,203.38	509.48	1,314.42
6	Average Balance of Normative Loan	2,866.68	2,573.39	293.29	1,583.34
7	Weighted average Rate of Interest on actual Loans (%)	9.71%	4.97%	4.74%	4.97%
8	Interest Expenses	278.35	127.83	150.52	78.65
9	Interest on Security Deposit from Consumers and Distribution system Users	98.23	96.19	2.04	103.90
10	Other Bank Charges	2.01	0.83	1.18	0.83
11	Finance Charges				
12	Total Interest & Finance Charges	378.60	224.85	153.75	183.38

PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT
True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 7: Interest on Working Capital

Interest on Working Capital - Distribution Business

A. True-up Year (FY 2021-22)

Sr. No	Particulars	Norm	True-up Year (FY 2021-22)		
			Tariff Order	Audited	True-Up Petition
	Computation of Working Capital				
1	O&M expenses		101.89	160.97	160.97
2	Maintenance Spares		200.34	200.37	200.37
3	Receivables		1,521.40	1,630.71	1,630.71
4	Working Capital requirement		1823.63	1,992.05	1,992.05
	Less:				
5	Amount held as security deposit from Distribution System Users		2,112.48	2,444.73	2,444.73
6	Total Working Capital		(288.84)	(452.68)	(452.68)
	Computation of working capital interest				
7	Interest Rate (%)		10.25%	9.50%	9.50%
8	Interest on Working Capital		-	-	-
9	Actual Working Capital Interest				

B. ARR for FY 2023-24

Sl. No	Particulars	Norm	FY 2023-24
	Computation of Working Capital		
1	O&M expenses		138.71
2	Maintenance Spares		221.35
3	Receivables		1,933.40
4	Working Capital requirement		2,293.45
	Less:		
5	Amount held as security deposit from Distribution System Users		2,444.73
6	Total Working Capital		(151.28)
	Computation of working capital interest		
7	Interest Rate (%)		9.50%
8	Interest on Working Capital		-

Interest on Working Capital - Distribution Wire Business

A. True-up Year (FY 2021-22)

Sr. No	Particulars	Norm	True-up Year (FY 2021-22)		
			Tariff Order	Audited	True-Up Petition
	Computation of Working Capital				
1	O&M expenses				16.10
2	Maintenance Spares				20.04
3	Receivables				163.07
4	Working Capital requirement				199.20
	Less:				
5	Amount held as security deposit from Distribution System Users				244.47
6	Total Working Capital				(45.27)
	Computation of working capital interest				
7	Interest Rate (%)				9.50%
8	Interest on Working Capital				-
9	Actual Working Capital Interest				-

B. ARR for FY 2023-24

Sl. No	Particulars	Norm	FY 2023-24
	Computation of Working Capital		
1	O&M expenses		13.87
2	Maintenance Spares		22.13
3	Receivables		193.34
4	Working Capital requirement		229.35
	Less:		
5	Amount held as security deposit from Distribution System Users		244.47
6	Total Working Capital		(15.13)
	Computation of working capital interest		
7	Interest Rate (%)		9.50%
8	Interest on Working Capital		-

Interest on Working Capital - Retail Supply Business

A. True-up Year (FY 2021-22)

Sl. No	Particulars	Norm	True-up Year (FY 2021-22)		
			Tariff Order	Audited	True-Up Petition
	Computation of Working Capital				
1	O&M expenses				144.88
2	Maintenance Spares				180.33
3	Receivables				1,467.64
4	Working Capital requirement				1,792.84
	Less:				
5	Amount held as security deposit				2,200.26
6	Total Working Capital				(407.42)
	Computation of working capital interest				
7	Interest Rate (%)				9.50%
8	Interest on Working Capital				-
9	Actual Working Capital Interest				-

B. ARR for FY 2023-24

Sl. No	Particulars	Norm	FY 2023-24
	Computation of Working Capital		
1	O&M expenses		124.84
2	Maintenance Spares		199.21
3	Receivables		1,740.06
4	Working Capital requirement		2,064.11
	Less:		
5	Amount held as security deposit		2,200.26
6	Total Working Capital		(136.15)
	Computation of working capital interest		
7	Interest Rate (%)		9.50%
8	Interest on Working Capital		-

PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 8: Return on Regulatory Equity - Distribution Wire & Retail Supply Business

Distribution Business

Sr. No.	Particulars	Legend	(Rs. Crore)			(Rs. Crore)
			True-Up Year (FY 2021-22)			FY 2023-24 Projected
			Norm	Tariff Order	Claimed in Petition	
1	Regulatory Equity at the beginning of the year	A		4,684.73	4,644.44	4,997.44
2	Capitalisation during the year	B				1,005.81
3	Equity portion of capitalisation during the year	C		286.82	83.33	212.81
4	Reduction in Equity Capital on account of retirement / replacement of assets	D				
5	Regulatory Equity at the end of the year	E=A+C-D		4,971.55	4,727.77	5,210.26
	Return on Equity Computation					
6	Return on Regulatory Equity at the beginning of the year	F		655.86	650.22	699.64
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		20.08	5.83	14.90
8	Total Return on Equity			675.94	656.05	714.54

Distribution Wires Business

Sr. No.	Particulars	Legend	(Rs. Crore)			(Rs. Crore)
			True-Up Year (FY 2021-22)			FY 2023-24 Projected
			Norm	Tariff Order	Claimed in Petition	
1	Regulatory Equity at the beginning of the year	A		4,216.26	4,180.00	4,497.70
2	Capitalisation during the year	B		-	-	905.23
3	Equity portion of capitalisation during the year	C		258.14	74.99	191.53
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-	-
5	Regulatory Equity at the end of the year	E=A+C-D		4,474.40	4,254.99	4,689.23
	Return on Equity Computation					
6	Return on Regulatory Equity at the beginning of the year	F		590.28	585.20	629.68
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		18.07	5.25	13.41
8	Total Return on Equity			608.35	590.45	643.09

Distribution Retail Supply Business

Sr. No.	Particulars	Legend	(Rs. Crore)			(Rs. Crore)
			True-Up Year (FY 2021-22)			FY 2023-24 Projected
			Norm	Tariff Order	Claimed in Petition	
1	Regulatory Equity at the beginning of the year	A		468.47	464.44	499.74
2	Capitalisation during the year	B		-	-	100.58
3	Equity portion of capitalisation during the year	C		28.68	8.33	21.28
4	Reduction in Equity Capital on account of retirement / replacement of assets	D		-	-	-
5	Regulatory Equity at the end of the year	E=A+C-D		497.16	472.78	521.03
	Return on Equity Computation					
6	Return on Regulatory Equity at the beginning of the year	F		65.59	65.02	69.96
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		2.01	0.58	1.49
8	Total Return on Equity			67.59	65.61	71.45

PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT
True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 9: Non-tariff Income

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2021-22)			FY 2023-24	Remarks
		Tariff Order	April-March (Audited)	Deviation		
		(a)	(b)	(c) = (a) - (b)		
	Interest on staff loans and advances					
	Interest from others		63.66			
	Income from sale of scrap					
	Gain on sale of fixed assets (net)		7.32			
	Income from Staff Welfare Activities					
	Grant for energy conservation		0.22			
	Capital grants (Deferred amount 10% W.Back)					
	Cons. contribution (Deferred amount 10% W.Back)		253.08			
	Provisions no longer required					
	Grant for R&D expenses		0.36			
	Delay Payment Charges					
	Penalties received from Suppliers		13.31			
	Sale of material to related parties		4.41			
	Rents of land or buildings					
	Income from investments					
	Interest from supervision charges on job work/deposits					
	Rental from staff quarters					
	Revenue subsidies and grants					
	Income from hire charges from contractors and others					
	Income from advertisements					
	Miscellaneous receipts		37.89			
	Prior Period Income					
	Other (Pls. specify)					
	Less: Reversal of Grant & Consumer Contribution					
	Total	323.75	380.25	(56.50)	316.59	

Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2021-22)			FY 2023-24	Remarks
		Tariff Order	April-March (Audited)	Deviation		
		(a)	(b)	(c) = (a) - (b)		
	Interest on staff loans and advances		-			
	Interest from others		6.37			
	Income from sale of scrap		-			
	Gain on sale of fixed assets (net)					
	Income from Staff Welfare Activities					
	Grant for energy conservation		0.02			
	Capital grants (Deferred amount 10% W.Back)		25.31			
	Cons. contribution (Deferred amount 10% W.Back)					
	Provisions no longer required		-			
	Miscellaneous receipts		0.04			
	Delay Payment Charges		-			
	Penalties received from Suppliers		1.33			
	Recovery of Reactive charges		0.44			
	Rents of land or buildings					
	Income from investments					
	Interest on advances to suppliers/contractors					
	Rental from staff quarters					
	Rental from contractors					
	Income from hire charges from contractors and others					
	Income from advertisements					
	Miscellaneous receipts					
	Prior Period Income					
	Other (Pls. specify)					
	...					
	Total	32.38	38.02	(5.65)	31.66	

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2021-22)			FY 2023-24	Remarks
		Tariff Order	April-March (Audited)	Deviation		
		(a)	(b)	(c) = (a) - (b)		
1	Interest on staff loans and advances		-			
2	Interest from others		57.29			
	Income from sale of scrap		-			
	Gain on sale of fixed assets (net)					
	Income from Staff Welfare Activities		-			
	Grant for energy conservation		0.20			
	Capital grants (Deferred amount 10% W.Back)		227.77			
	Cons. contribution (Deferred amount 10% W.Back)					
	Provisions no longer required		-			
	Miscellaneous receipts		0.32			
	Delay Payment Charges		-			
	Penalties received from Suppliers		11.98			
	Recovery of Reactive charges		3.97			
	Rents of land or buildings					
	Income from investments					
	Interest on advances to suppliers/contractors					
	Rental from staff quarters					
3	Rental from contractors					
4	Income from hire charges from contractors and others					
5	Income from advertisements					
6	Miscellaneous receipts					
7	Prior Period Income					
8	Other (Pls. specify)					
9	...					
	Total	291.38	342.22	(50.85)	284.93	

PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT
True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 10: Revenue for True-up Year (FY 2021-22)

True-up Year (FY 2021-22)

Category	No. of consumers	Sales in MU	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Other Charges (FPPPA, etc.)	Total Revenue (Rs. Crore)	Government subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
HT & EHT Category	6,879	14,506	1,539.28	6,254.08	2,635.20	10,429	-	10,429
Industrial HT	6,878	14,505.85	1,538.68	6,253.76	2,635.20	10,427.63		10,427.63
Railway Traction (Bulk Supply to KPT)	-	-	0.60	0.32	-	0.92		0.92
EVCS	1	0.51	-	-	-	-		-
Low Voltage Category	5,694,811	16,932	605.30	4,521.73	3,315	8,441.72	434.45	8,876
RGP	3,825,362	4,043.81	74.74	1,398.39	767.75	2,240.88		2,240.88
GLP	31,807	165.92	3.39	65.33	32.11	100.82		100.82
Non-RGP & LTMD	735,369	4,013.60	353.40	1,823.72	751.84	2,928.96		2,928.96
Public Water Works	18,307	643.26	37.81	254.79	152.42	445.02		445.02
Agriculture	1,083,963	8,065.51	135.97	979.51	1,610.56	2,726.04	434.45	3,160.49
Street Light	-	-	-	-	-	-		-
EVCS	3	-	-	-	-	-		-
Total	5,701,690	31,438.46	2,144.58	10,775.81	5,949.88	18,870.28	434.45	19,304.73

**PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT**

**True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2023-24) at existing Tariff

All Categories			Ensuing Year (FY 2023-24)
A	Physical Data		
1	Units Sold	MU's	33,704
2	Units Sold during Peak hours (ToU)		-
3	Connected Load	MW	22,629
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		5,986,759
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	469
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	3,125.08
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	3,125.08
4	Energy Charge	Rs. In Cr.	10,390.85
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	228.01
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	10,618.86
8	Fuel Cost Adjustment	Rs. In Cr.	8,763.04
9	Total Charge	Rs. In Cr.	22,506.97
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	22,506.97
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	92.72
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	92.72
4	Energy Charge	Paise per unit	308.30
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	6.77
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	315.06
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	667.78
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	667.78

**PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT**

**True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2023-24) at existing Tariff

	Residential		TOTAL / AVERAGE
			Ensuing Year (FY 2023-24)
A	Physical Data		
1	Units Sold	MU's	4,236
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	4,389
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		3,975,797
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	88.80
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	71.48
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	71.48
4	Energy Charge	Rs. In Cr.	1,503.07
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	1,503.07
8	Fuel Cost Adjustment	Rs. In Cr.	1,101.46
9	Total Charge	Rs. In Cr.	2,676.01
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	2,676.01
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	16.87
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	16.87
4	Energy Charge	Paise per unit	354.80
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	354.80
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	631.67
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	631.67

**PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT**

**True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2023-24) at existing Tariff

	GLP		TOTAL / AVERAGE
			Ensuing Year (FY 2023-24)
A	Physical Data		
1	Units Sold	MU's	183
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	214
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		41,791
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	364.77
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	3.51
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	3.51
4	Energy Charge	Rs. In Cr.	71.34
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	71.34
8	Fuel Cost Adjustment	Rs. In Cr.	47.56
9	Total Charge	Rs. In Cr.	122.41
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	122.41
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	19.19
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	19.19
4	Energy Charge	Paise per unit	390.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	390.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	669.19
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	669.19

**PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT**

**True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2023-24) at existing Tariff

	Non-RGP and LTMD		TOTAL / AVERAGE
			Ensuing Year (FY 2023-24)
A	Physical Data		
1	Units Sold	MU's	4,221
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	4,261
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		782,688
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	449.42
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	429.15
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	429.15
4	Energy Charge	Rs. In Cr.	1,885.65
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	9.75
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	1,895.40
8	Fuel Cost Adjustment	Rs. In Cr.	1,097.48
9	Total Charge	Rs. In Cr.	3,422.04
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	3,422.04
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	101.67
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	101.67
4	Energy Charge	Paise per unit	446.72
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	2.31
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	449.03
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	810.70
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	810.70

**PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT**

**True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2023-24) at existing Tariff

	Public Water Works		TOTAL / AVERAGE
			Ensuing Year (FY 2023-24)
A	Physical Data		
1	Units Sold	MU's	651
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	216
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		18,963
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	2,861.66
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	8.65
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	8.65
4	Energy Charge	Rs. In Cr.	221.06
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	221.06
8	Fuel Cost Adjustment	Rs. In Cr.	169.31
9	Total Charge	Rs. In Cr.	399.01
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	399.01
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	13.28
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	13.28
4	Energy Charge	Paise per unit	339.46
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	339.46
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	612.74
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	612.74

PASCHIM GUJARAT VIJ COMPANY LIMITED

RAJKOT

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form 10.A: Sale of Electrical Energy

Ensuing Year (FY 2023-24) at existing Tariff

	Agriculture		TOTAL / AVERAGE
			Ensuing Year (FY 2023-24)
A	Physical Data		
1	Units Sold	MU's	8,389
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	8,256
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		1,159,825
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	602.75
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	861.61
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	861.61
4	Energy Charge	Rs. In Cr.	223.04
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	223.04
8	Fuel Cost Adjustment	Rs. In Cr.	2,181.13
9	Total Charge	Rs. In Cr.	3,265.78
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	3,265.78
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	102.71
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	102.71
4	Energy Charge	Paise per unit	26.59
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	26.59
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	389.30
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	389.30

PASCHIM GUJARAT VIJ COMPANY LIMITED

RAJKOT

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form 10.A: Sale of Electrical Energy

Ensuing Year (FY 2023-24) at existing Tariff

	LT Electric Vehicle		TOTAL / AVERAGE
			Ensuing Year (FY 2023-24)
A	Physical Data		
1	Units Sold	MU's	14
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	5
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		110
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	10,912.12
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	0.00
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	0.00
4	Energy Charge	Rs. In Cr.	5.91
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	5.91
8	Fuel Cost Adjustment	Rs. In Cr.	3.75
9	Total Charge	Rs. In Cr.	9.65
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	9.65
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	0.23
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	0.23
4	Energy Charge	Paise per unit	410.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	410.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	670.23
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	670.23

**PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT**

**True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2023-24) at existing Tariff

	Industrial HT		TOTAL / AVERAGE
			Ensuing Year (FY 2023-24)
A	Physical Data		
1	Units Sold	MU's	15,992.70
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	5,282.41
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		7,583.00
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	175,751.79
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	1,750.53
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	1,750.53
4	Energy Charge	Rs. In Cr.	6,474.24
5	Time of Use Charge	Rs. In Cr.	
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	218.26
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	6,692.51
8	Fuel Cost Adjustment	Rs. In Cr.	4,158.10
9	Total Charge	Rs. In Cr.	12,601.14
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	12,601.14
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	109.46
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	109.46
4	Energy Charge	Paise per unit	404.82
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	13.65
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	418.47
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	787.93
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	787.93

PASCHIM GUJARAT VIJ COMPANY LIMITED

RAJKOT

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form 10.A: Sale of Electrical Energy

Ensuing Year (FY 2023-24) at existing Tariff

	HT Electric Vehicle		TOTAL / AVERAGE
			Ensuing Year (FY 2023-24)
A	Physical Data		
1	Units Sold	MU's	16
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	5
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		2
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	680,760.00
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge	Rs. In Cr.	0.14
2	Excess Demand Charge	Rs. In Cr.	-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	0.14
4	Energy Charge	Rs. In Cr.	6.54
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	6.54
8	Fuel Cost Adjustment	Rs. In Cr.	4.25
9	Total Charge	Rs. In Cr.	10.92
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-
11	Net Sale of Energy	Rs. In Cr.	10.92
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	8.54
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	8.54
4	Energy Charge	Paise per unit	400.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	400.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	668.54
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	668.54

PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT
True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 11: Expected Revenue at Existing Tariff

Ensuing Year (FY 2023-24)

Category	No. of consumers	Components of tariff				Relevant sales & load/demand data for revenue calculation			Full year revenue (Rs. Crore)					Average Billing Rate (Rs/kWh)	Ratio of Average Billing Rate to Average Cost of Supply @ Rs/kWh (%)	
		Fixed Charges (specify part name and unit)	Demand Charges (specify part name and unit)	Energy Charges (specify part name and unit)	Fuel surcharge per unit, if any	sanctioned Load in MW	Contract Demand in MW/MVA	Sales in MU	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from fuel surcharge	Net Revenue from ToU charges, Night Discount and Reactive energy charge			Total
Low Tension	5,979,174					17,342		17,695	1,374.41	9.75	3,910.07	4,600.69	-	9,894.91	5.59	
RGP	3,975,797							4,389	4.236		1,503.07	1,101.46		2,676.01	6.32	
Urban	1,914,298					2,148		2,516	35.62		963.02	654.13		1,652.77	6.57	
Energy Charges	0										0					
Zero	263045					561		0	5		0			5	#DIV/0!	
1-50 kWh	315103			3.05 Rs/Con/Month		465		102	7		31			38	3.69	
51-100 kWh	393716			3.50 Rs/Con/Month		586		363	8		117			125	3.43	
Above 250 kWh	180179			5.20 Rs/Con/Month		671		954	4		421			424	4.45	
Fixed Charges																
Upto & Including 2KW	1880805	15.00 Rs/Con/Month				1902		0	34		0			34		
Above 2 to 4 KW	17358	25.00 Rs/Con/Month				75		0	1		0			1		
Above 4 to 6 KW	3774	45.00 Rs/Con/Month				29		0	0		0			0		
Above 6 KW	12360	70.00 Rs/Con/Month				143		0	1		0			1		
BPL - Urban						61		80	0.42		23.34	20.71		44.47	5.58	
Energy Charges	0															
Zero	7612	5.00 Rs/Con/Month				7		0	0		0			0	#DIV/0!	
1-50 kWh	16535	5.00 Rs/Con/Month		1.50 Rs/Con/Month		14		6	0		1			1	1.67	
51-100 kWh	20497	5.00 Rs/Con/Month		3.50 Rs/Con/Month		18		19	0		4			4	2.25	
101-250 kWh	22065	5.00 Rs/Con/Month		4.15 Rs/Con/Month		19		41	0		12			13	3.11	
Above 250 kWh	3307	5.00 Rs/Con/Month		5.20 Rs/Con/Month		3		15	0		6			6	4.05	
Fixed Charges																
Upto & Including 2KW	75423					65		0	0		0			0		
Above 2 to 4 KW	111					0		0	0		0			0		
Above 4 to 6 KW	34					0		0	0		0			0		
Above 6 KW	5					0		0	0		0			0		
Rural						2,078		1,557	34.67		496.37	404.83		935.86	6.01	
Energy Charges	0															
Zero	359692					405		0	7		0			7	#DIV/0!	
1-50 kWh	589489			2.65 Rs/Con/Month		595		185	11		49			60	3.26	
51-100 kWh	424710			3.10 Rs/Con/Month		454		384	8		107			116	3.01	
101-250 kWh	371877			3.75 Rs/Con/Month		442		680	7		216			223	3.28	
Above 250 kWh	60313			4.90 Rs/Con/Month		131		308	1		124			125	4.06	
Fixed Charges																
Upto & Including 2KW	1828031	15.00 Rs/Con/Month				1832		0	33		0			33		
Above 2 to 4 KW	17358	25.00 Rs/Con/Month				75		0	1		0			1		
Above 4 to 6 KW	3774	45.00 Rs/Con/Month				29		0	0		0			0		
Above 6 KW	12360	70.00 Rs/Con/Month				143		0	1		0			1		
BPL - Rural						102		84	0.78		20.35	21.78		42.91	5.12	
Energy Charges	0															
Zero	29829					23		0	0		0			0	#DIV/0!	
1-50 kWh	50455			1.50 Rs/Con/Month		39		15	0		2			3	1.70	
51-100 kWh	28971			3.10 Rs/Con/Month		23		26	0		5			5	2.09	
101-250 kWh	18730			3.75 Rs/Con/Month		15		33	0		9			9	2.80	
Above 250 kWh	1974			4.90 Rs/Con/Month		2		9	0		4			4	3.83	
Fixed Charges																
Upto & Including 2KW	134532					105		0	0		0			0		
Above 2 to 4 KW	35					0		0	0		0			0		
Above 4 to 6 KW	21					0		0	0		0			0		
Above 6 KW	4					0		0	0		0			0		

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

GLP	41,791	70.00		3.90		214		183	3.51		71.34	47.56	122.41	6.69
Non-RGP & LTMD	782,688					4,261		4,221	429.15		1,885.65	1,097.48	3,412.29	8.08
Non RGP	755,536					2,555		2,125	176.97		951.26	552.40	1,680.64	7.91
Consumer other than seasonal consumer	755,358					2,552		2,120	176.39		951.26	551.27	1,678.93	7.92
First 10 kW of connected load	703828	50.00 Rs/Con/Month		4.35 Rs/Con/Month		1483		1156	89		503		592	5.12
For next 30 kW of connected load	51530	85.00 Rs/Con/Month		4.65 Rs/Con/Month		1069		965	87		449		536	5.56
Seasonal Consumer						3		4	0.58		-	1.12	1.71	
First 10 kW of connected load	58	1800.00 Rs/Con/Month		4.35 Rs/Con/Month		0		1	0		0		0	
For next 30 kW of connected load	119	1800.00 Rs/Con/Month		4.65 Rs/Con/Month		3		4	0		0		0	
Non RGP Night						-		-	-		-	-	-	
First 10 kW of connected load	0	25.00 Rs/Con/Month		2.60 Rs/Con/Month		0		0	0		0		0	
For next 30 kW of connected load	0	42.50 Rs/Con/Month		2.60 Rs/Con/Month		0		0	0		0		0	
LTMD	27,152					1,706		2,096	252.18	9.75	934.39	545.08	1,741.40	8.31
Consumer other than seasonal consumer	26,750					1,671		2,031	241.87	9.75	934.39	528.13	1,714.15	8.44
For first 40 kW of billing demand	8155	90.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		236		2031	25	9.75	934		970	4.77
Next 20 kW of billing demand	7570	130.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		412		0	50	-	0		50	#DIV/0!
Above 60 kW of billing demand	11025	195.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		1023		0	167	-	0		167	#DIV/0!
For billing demand in excess of the contract demand	0	265.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		0		0	0		0		0	
Seasonal Consumer	403					35		65	10.30		-	16.95	27.25	4.18
For first 40 kW of billing demand	9	2970.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		0		65	0		0		0	0.01
Next 20 kW of billing demand	75	2970.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		4		0	1		0		1	0.00
Above 60 kW of billing demand	319	2970.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		30		0	9		0		9	#DIV/0!
For billing demand in excess of the contract demand	0	2970.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		0		0	0		0		0	0.00
LTMD Night						-		-	-		-	-	-	
For first 40 kW of billing demand	0	45.00 Rs/Con/Month	0.10 Rs/kW/Month	2.60 Rs/Con/Month		0		0	0		0		0	0.00
Next 20 kW of billing demand	0	65.00 Rs/Con/Month	0.10 Rs/kW/Month	2.60 Rs/Con/Month		0		0	0		0		0	0.00
Above 60 kW of billing demand	0	97.50 Rs/Con/Month	0.10 Rs/kW/Month	2.60 Rs/Con/Month		0		0	0		0		0	0.00
For billing demand in excess of the contract demand	0	132.50 Rs/Con/Month	0.10 Rs/kW/Month	2.60 Rs/Con/Month		0		0	0		0		0	0.00
Public Water Works	18,963					216		651	8.65		221.06	169.31	399.01	6.13
Type II- Water Works and sewerage pumps operated	2042	20.00 Rs/Con/Month		4.10 Rs/Con/Month		0		115	0		47		47	4.10
Type III- Water Works and sewerage pumps operated	13618	0.00 Rs/Con/Month		3.20 Rs/Con/Month		1		501	0		160		160	3.20
Agriculture	1,159,825					8,256		8,389	861.61		223.04	2,181.13	3,265.78	3.89
HP Based Tariff-Unmetered	255469	200.00 Rs/Con/Month		0.00 Rs/Con/Month		2057		4686	662		0		662	1.41
HP Based Tariff-Metered	896919	20.00 Rs/Con/Month		0.60 Rs/Con/Month		6141		3660	198		220		417	1.14
Tatkal Scheme	7437	20.00 Rs/Con/Month		0.80 Rs/Con/Month		58		43	2		3		5	1.24
LT Electric Vehicle	110	25.00		4.10		5		14	0.00		5.91	3.75	9.65	6.70
														0.00
														0.00

HIGH TENSION	7,585				5,287		16,009	1,750.67		6,480.78	4,162.35	218.26	12,612.06	7.88	
Industrial HT	7,583				5,282		15,993	1,750.53		6,474.24	4,158.10	218.26	12,601.14	7.88	0.00
HTP - I	6,881				4,553		13,604	1,609.39		5,719.16	3,537.03	204.50	11,070.09	8.14	
Upto 500 kVA of Billing Demand	5094	150.00 Rs/Con/Month			1259		3715	227		1486		6.44	1719	4.63	
For next 500 kVA of Billing Demand	907	260.00 Rs/Con/Month			579		1909	121		802		38.23	961	5.03	
For billing demand in excess of 1000 Kva	881	475.00 Rs/Con/Month			2715		7980	1262		3431		159.84	4853	6.08	
Billing Demand in Excess of contract demand	0	555.00 Rs/Con/Month			0		0	0		0		-	0	0.00	
Seasonal	165				28		67	12.60		-	17.46	-	30.06	4.48	
Upto 500 kVA of Billing Demand	156	4550.00 Rs/Con/Month			22		49	10		0		-	10	2.06	
For next 500 kVA of Billing Demand	4	4550.00 Rs/Con/Month			2		9	1		0		-	1	1.22	
For billing demand in excess of 1000 Kva	4	4550.00 Rs/Con/Month			3		9	1		0		-	1	1.50	
Billing Demand in Excess of contract demand	0	4550.00 Rs/Con/Month			0		0	0		0		-	0	0.00	
HTP - II	291				190		987	44.64		451.94	256.71	13.51	766.81	7.77	
Upto 500 kVA of Billing Demand	210	115.00 Rs/Con/Month			53		168	7		73		0.38	81	4.81	
For next 500 kVA of Billing Demand	47	225.00 Rs/Con/Month			30		213	5		97		3.42	105	4.95	
For billing demand in excess of 1000 Kva	34	290.00 Rs/Con/Month			107		606	32		282		9.71	324	5.34	
Billing Demand in Excess of contract demand	0	360.00 Rs/Con/Month			0		0	0		0		-	0	0.00	
HTP - III	10				3		11	2.11		7.03	2.77	0.25	12.17	11.41	
For billing demand upto contract demand	10	18.00 Rs/Con/Month			3		11	2		7		0.25	9	8.81	
For billing demand in excess of contract demand	0	20.00 Rs/Con/Month			0		0	0		0		-	0	0.00	
HTP - IV	198				503		1,312	81.61		295.17	341.08	-	717.85	5.47	
Upto 500 kVA of Billing Demand	80	50.00 Rs/Con/Month			13		1312	1		295		-	296	2.26	
For next 500 kVA of Billing Demand	16	86.67 Rs/Con/Month			10		0	1		0		-	1	#DIV/0!	
For billing demand in excess of 1000 Kva	102	158.33 Rs/Con/Month			480		0	80		0		-	80	#DIV/0!	
Billing Demand in Excess of contract demand	0	185.00 Rs/Con/Month			0		0	0		0		-	0	0.00	
HTP V	38	25.00			6		12	0.18		0.94	3.05	-	4.16	3.55	
															0
Railway Traction	-				-		-	-		-	-	-	-	-	-
For billing demand upto the contract demand	0	180.00 Rs/Con/Month			0		0	0		0		-	0	0.00	
For billing demand in excess of contract demand	0	425.00 Rs/Con/Month			0		0	0		0		-	0	0.00	
HT Electric Vehicle	2				5		16	0.14		6.54	4.25	-	10.92	6.69	
For billing demand upto the contract demand	0	25.00 Rs/Con/Month			0		0	0		7		-	7	0.00	
For billing demand in excess of contract demand	0	50.00 Rs/Con/Month			0		0	0		0		-	0	0.00	
LT and HT Total	5,986,759				22,629		33,704	3,125.08	9.75	10,390.85	8,763.04	218.26	22,506.97	6.68	

PASCHIM GUJARAT VIJ COMPANY LIMITED
RAJKOT
True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply
Form 13: Truing-up Summary

True-up Year (FY 2021-22)

Distribution Business

Sr. No.	Particulars	Approved (a)	Actual (b)	Deviation (c=a-b)	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	14,698.49	17,836.80	(3,138.31)		-	(3,138.31)
2	Operation & Maintenance Expenses	1,222.71	1,931.68	(708.97)		90.69	(799.66)
3	Depreciation	976.88	934.44	42.44		-	42.44
4	Interest and Finance Charges	378.60	224.85	153.75		-	153.75
5	Interest on Working Capital	-	-	-		-	-
6	Bad debts written off	2.15	5.62	(3.47)		(3.47)	-
7	Contribution to contingency reserves	-	-	-		-	-
8	Total Revenue Expenditure	17,278.83	20,933.40	(3,654.58)		87.21	(3,741.79)
9	Return on Equity Capital	675.94	656.05	19.89		-	19.89
10	Income Tax	5.32	37.95	(32.63)		-	(32.63)
11	Aggregate Revenue Requirement	17,960.09	21,627.40	(3,667.32)		87.21	(3,754.53)
12	Less: Non Tariff Income	323.75	380.25	(56.50)		-	(56.50)
13	Less: Income from Other Business						
14	Less: Receipts on account of Cross Subsidy Surcharge						
15	Less: Receipts on account of Additional Surcharge on charges for wheeling						
16	Add: DSM expenses						
17	Aggregate Revenue Requirement	17,636.34	21,247.16	(3,610.82)		87.21	(3,698.03)
18	Revenue from Sale of electricity	17,589.88	18,870.28	(1,280.40)			
19	Revenue Gap/(Surplus)		(1,412.02)	1,412.02			

Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	Approved (a)	Actual (b)	Deviation (c=a-b)	Reason for Deviation	Controllable	Uncontrollable
1	Operation & Maintenance Expenses	1,168.36	363.71	804.64		454.66	349.98
2	Depreciation	879.19	841.00	38.19		-	38.19
3	Interest & Finance Charges	340.74	202.37	138.37		-	138.37
4	Interest on Working Capital	-	-	-		-	-
5	Contribution to contingency reserves	-	-	-		-	-
6	Total Revenue Expenditure	2,388.29	1,407.08	981.21		454.66	526.55
7	Return on Equity Capital	608.35	590.45	17.90		-	17.90
8	Income Tax	4.79	34.15	(29.36)		-	(29.36)
9	Aggregate Revenue Requirement	3,001.42	2,031.68	969.74		454.66	515.08
10	Less: Non Tariff Income	32.38	38.02	(5.65)		-	(5.65)
11	Less: Income from Other Business						
12	Aggregate Revenue Requirement of Wires Business	2,969.05	1,993.66	975.39		454.66	520.73
13	Revenue from Wheeling Charges						
14	Revenue Gap/(Surplus)						

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	14,698.49	17,836.80	(3,138.31)		-	(3,138.31)
2	Operation & Maintenance Expenses	54.35	1,567.97	(1,513.62)		(363.97)	(1,149.64)
3	Depreciation	97.69	93.44	4.24		-	4.24
4	Interest on Long-term Loan Capital	37.86	22.49	15.37		-	15.37
5	Interest on Working Capital	-	-	-		-	-
6	Bad debts written off	2.15	5.62	(3.47)		(3.47)	-
7	Contribution to contingency reserves	-	-	-		-	-
8	Total Revenue Expenditure	14,890.54	19,526.32	(4,635.79)		(367.45)	(4,268.34)
9	Return on Equity Capital	67.59	65.61	1.99		-	1.99
10	Income Tax	0.53	3.79	(3.26)		-	(3.26)
11	Aggregate Revenue Requirement	14,958.66	19,595.72	(4,637.06)		(367.45)	(4,269.61)
12	Less: Non Tariff Income	291.38	342.22	(50.85)		-	(50.85)
13	Less: Income from Other Business						
14	Less: Receipts on account of Cross Subsidy Surcharge						
15	Less: Receipts on account of Additional Surcharge on charges for wheeling						
16	Aggregate Revenue Requirement from Retail Tariff	14,667.29	19,253.50	(4,586.21)		(367.45)	(4,218.76)
17	Revenue from Sale of electricity	17,589.88	18,870.28	(1,280.40)			
18	Revenue Gap/(Surplus)						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors

PASCHIM GUJARAT VIJ COMPANY LIMITED

RAJKOT

True up for FY 2021-22 & ARR Petition Formats for FY 2023-24 - Distribution & Retail Supply

Form 14: Cross Subsidy Trajectory

Ensuing Year (FY 2023-24)

Discom - PGVCL

Category	Projected Average Cost of Supply (Rs/kWh)	Average Billing Rate (Rs/kWh)		Ratio of Average Billing Rate to Projected Average Cost of Supply (%)		% increase / decrease in Cross-subsidy	% increase in tariff (%)
		Existing Tariff	Proposed Tariff	Existing Tariff	Proposed Tariff		
RGP	6.89	6.61	6.61	95.93%	95.93%	No tariff hike/change proposed	
GLP	6.89	6.74	6.74	97.91%	97.91%		
Non-RGP & LTMD	6.89	8.01	8.01	116.30%	116.30%		
Public Water Works	6.89	6.21	6.21	90.17%	90.17%		
Agriculture	6.89	4.36	4.36	63.35%	63.35%		
LT Electric Vehicle	6.89	6.70	6.70	97.30%	97.30%		
Industrial HT	6.89	7.86	7.86	114.11%	114.11%		
Railway Traction	6.89	8.89	8.89	129.00%	129.00%		
HT Electric Vehicle	6.89	6.69	6.69	97.06%	97.06%		
Total	6.89	6.92	6.92	100.53%	100.53%		

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP I (Urban)
Slab
Zero

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	561
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		263,045
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	5.43
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	5.43
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	5.43
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	5.43
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP I (Urban)
Slab
1-50 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	102
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	465
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		315,103
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	27
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	6.51
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	6.51
4	Energy Charge	Rs. In Crores	31.14
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	31.14
8	Fuel Cost Adjustment	Rs. In Crores	27
9	Total Charge	Rs. In Crores	64.19
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	64.19
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	63.73
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	63.73
4	Energy Charge	Paise per unit	305.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	305.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	628.73
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	628.73

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP I (Urban)
Slab
51-100 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	363
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	586
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		393,716
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	77
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	8.13
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	8.13
4	Energy Charge	Rs. In Crores	116.50
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	116.50
8	Fuel Cost Adjustment	Rs. In Crores	94
9	Total Charge	Rs. In Crores	219.07
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	219.07
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	22.38
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	22.38
4	Energy Charge	Paise per unit	320.73
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	320.73
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	603.12
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	603.12

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP I (Urban)
Slab
101-250 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	1,096
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	1,032
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		572,862
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	159
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	11.83
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	11.83
4	Energy Charge	Rs. In Crores	394.74
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	394.74
8	Fuel Cost Adjustment	Rs. In Crores	285
9	Total Charge	Rs. In Crores	691.56
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	691.56
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	10.79
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	10.79
4	Energy Charge	Paise per unit	360.12
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	360.12
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	630.92
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	630.92

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP I (Urban)
Slab
Above 250 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	954
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	671
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		180,179
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	441
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	3.72
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	3.72
4	Energy Charge	Rs. In Crores	420.64
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	420.64
8	Fuel Cost Adjustment	Rs. In Crores	248
9	Total Charge	Rs. In Crores	672.51
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	672.51
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	3.90
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	3.90
4	Energy Charge	Paise per unit	440.71
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	440.71
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	704.61
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	704.61

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
 Paschim Gujarat Vij Company Limited
Year
 Tariff Petition FY 2023-24
Consumer Category
 RGP BPL (Urban)
Slab
 Zero

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	7
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		7,612
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.05
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.05
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	0.05
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	0.05
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP BPL (Urban)
Slab
1-50 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	6
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	14
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		16,535
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	29
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.10
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.10
4	Energy Charge	Rs. In Crores	0.86
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	0.86
8	Fuel Cost Adjustment	Rs. In Crores	1
9	Total Charge	Rs. In Crores	2.45
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	2.45
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	17.32
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	17.32
4	Energy Charge	Paise per unit	150.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	150.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	427.32
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	427.32

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP BPL (Urban)
Slab
51-100 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	19
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	18
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		20,497
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	76
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.12
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.12
4	Energy Charge	Rs. In Crores	4.10
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	4.10
8	Fuel Cost Adjustment	Rs. In Crores	5
9	Total Charge	Rs. In Crores	9.09
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	9.09
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	6.57
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	6.57
4	Energy Charge	Paise per unit	218.68
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	218.68
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	485.24
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	485.24

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP BPL (Urban)
Slab
101-250 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	41
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	19
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		22,065
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	153
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.13
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.13
4	Energy Charge	Rs. In Crores	12.47
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	12.47
8	Fuel Cost Adjustment	Rs. In Crores	11
9	Total Charge	Rs. In Crores	23.15
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	23.15
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	3.26
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	3.26
4	Energy Charge	Paise per unit	307.34
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	307.34
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	570.60
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	570.60

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP BPL (Urban)
Slab
Above 250 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	15
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	3
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		3,307
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	369
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.02
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.02
4	Energy Charge	Rs. In Crores	5.91
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	5.91
8	Fuel Cost Adjustment	Rs. In Crores	4
9	Total Charge	Rs. In Crores	9.74
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	9.74
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	1.36
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	1.36
4	Energy Charge	Paise per unit	404.04
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	404.04
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	665.39
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	665.39

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP II (Rural)
Slab
Zero

			FY 2023-24
A	Physical Data		
	1	Units Sold	Mkwh -
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 405
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	359,692
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh -
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
B	Sales Revenue		
	1	Fixed Charge / Demand Charge*	Rs. In Crores 6.90
	2	Excess Demand Charge	Rs. In Crores -
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 6.90
	4	Energy Charge	Rs. In Crores -
	5	Time of Use Charge	Rs. In Crores -
	6	Other Charges (net of discounts/rebates)	Rs. In Crores -
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores -
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores 6.90
	10	Prompt Payment Discount, if Any.	Rs. In Crores -
	11	Net Sale of Energy	Rs. In Crores 6.90
C	Sales Revenue		
	1	Fixed Charge / Demand Charge	Paise per unit -
	2	Excess Demand Charge	Paise per unit -
	3	Total Fixed Charge / Demand Charge	Paise per unit -
	4	Energy Charge	Paise per unit -
	5	Time of Use Charge	Paise per unit -
	6	Power Factor Adjustment	Paise per unit -
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit -
	8	Fuel Cost Adjustment	Paise per unit -
	9	Total Charge	Paise per unit -
	10	Prompt Payment Discount, if Any.	Paise per unit -
	11	Net Sale of Energy	Paise per unit -

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP II (Rural)
Slab
1-50 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	185
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	595
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		589,489
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	26
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	11.32
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	11.32
4	Energy Charge	Rs. In Crores	49.12
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	49.12
8	Fuel Cost Adjustment	Rs. In Crores	48
9	Total Charge	Rs. In Crores	108.63
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	108.63
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	61.05
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	61.05
4	Energy Charge	Paise per unit	265.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	265.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	586.05
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	586.05

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP II (Rural)
Slab
51-100 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	384
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	454
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		424,710
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	75
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	8.15
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	8.15
4	Energy Charge	Rs. In Crores	107.49
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	107.49
8	Fuel Cost Adjustment	Rs. In Crores	100
9	Total Charge	Rs. In Crores	215.41
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	215.41
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	21.24
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	21.24
4	Energy Charge	Paise per unit	280.12
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	280.12
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	561.36
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	561.36

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP II (Rural)
Slab
101-250 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	680
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	442
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		371,877
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	152
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	7.14
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	7.14
4	Energy Charge	Rs. In Crores	215.78
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	215.78
8	Fuel Cost Adjustment	Rs. In Crores	177
9	Total Charge	Rs. In Crores	399.61
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	399.61
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	10.50
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	10.50
4	Energy Charge	Paise per unit	317.54
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	317.54
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	588.04
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	588.04

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP II (Rural)
Slab
Above 250 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	308
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	131
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		60,313
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	426
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	1.16
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	1.16
4	Energy Charge	Rs. In Crores	123.97
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	123.97
8	Fuel Cost Adjustment	Rs. In Crores	80
9	Total Charge	Rs. In Crores	205.32
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	205.32
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	3.75
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	3.75
4	Energy Charge	Paise per unit	401.99
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	401.99
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	665.75
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	665.75

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP BPL (Rural)
Slab
Zero

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	23
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		29,829
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.18
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.18
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	0.18
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	0.18
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP BPL (Rural)
Slab
1-50 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	15
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	39
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		50,455
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	25
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.30
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.30
4	Energy Charge	Rs. In Crores	2.27
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	2.27
8	Fuel Cost Adjustment	Rs. In Crores	4
9	Total Charge	Rs. In Crores	6.52
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	6.52
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	19.97
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	19.97
4	Energy Charge	Paise per unit	150.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	150.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	429.97
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	429.97

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP BPL (Rural)
Slab
51-100 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	26
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	23
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		28,971
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	74
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.17
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.17
4	Energy Charge	Rs. In Crores	5.24
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	5.24
8	Fuel Cost Adjustment	Rs. In Crores	7
9	Total Charge	Rs. In Crores	12.14
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	12.14
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	6.72
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	6.72
4	Energy Charge	Paise per unit	202.50
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	202.50
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	469.22
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	469.22

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP BPL (Rural)
Slab
101-250 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	33
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	15
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		18,730
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	148
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.11
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.11
4	Energy Charge	Rs. In Crores	9.22
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	9.22
8	Fuel Cost Adjustment	Rs. In Crores	9
9	Total Charge	Rs. In Crores	17.99
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	17.99
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	3.38
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	3.38
4	Energy Charge	Paise per unit	277.07
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	277.07
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	540.45
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	540.45

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
RGP BPL (Rural)
Slab
Above 250 kWh

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	9
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	2
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		1,974
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	400
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.01
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.01
4	Energy Charge	Rs. In Crores	3.61
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	3.61
8	Fuel Cost Adjustment	Rs. In Crores	2
9	Total Charge	Rs. In Crores	6.09
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	6.09
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	1.25
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	1.25
4	Energy Charge	Paise per unit	381.80
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	381.80
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	643.05
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	643.05

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
GLP
Slab
All

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	183
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	214
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		41,791
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	365
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	3.51
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	3.51
4	Energy Charge	Rs. In Crores	71.34
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	71.34
8	Fuel Cost Adjustment	Rs. In Crores	48
9	Total Charge	Rs. In Crores	122.41
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	122.41
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	19.19
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	19.19
4	Energy Charge	Paise per unit	390.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	390.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	669.19
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	669.19

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
Non RGP
Slab
First 10 kW of connected load

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	1,156
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	1,483
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		703,828
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	137
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	88.98
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	88.98
4	Energy Charge	Rs. In Crores	502.67
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	502.67
8	Fuel Cost Adjustment	Rs. In Crores	300
9	Total Charge	Rs. In Crores	892.09
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	892.09
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	77.00
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	77.00
4	Energy Charge	Paise per unit	435.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	435.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	772.00
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	772.00

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
Non RGP
Slab
For next 30 kW of connected load

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	965
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	1,069
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		51,530
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	1,560
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	87.41
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	87.41
4	Energy Charge	Rs. In Crores	448.60
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	448.60
8	Fuel Cost Adjustment	Rs. In Crores	251
9	Total Charge	Rs. In Crores	786.84
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	786.84
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	90.61
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	90.61
4	Energy Charge	Paise per unit	465.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	465.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	815.61
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	815.61

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
Non RGP - Seasonal
Slab
First 10 kW of connected load

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	1
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		58
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	870
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.09
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.09
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	0
9	Total Charge	Rs. In Crores	0.24
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	0.24
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	140.19
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	140.19
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	400.19
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	400.19

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
Non RGP - Seasonal
Slab
For next 30 kW of connected load

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	4
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	3
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		119
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	2,602
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.50
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.50
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	1
9	Total Charge	Rs. In Crores	1.46
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	1.46
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	133.55
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	133.55
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	393.55
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	393.55

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
Non RGP - Night
Slab
First 10 kW of connected load

			FY 2023-24
A	Physical Data		
	1	Units Sold	Mkwh -
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP -
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	-
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh -
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
B	Sales Revenue		
	1	Fixed Charge / Demand Charge*	Rs. In Crores -
	2	Excess Demand Charge	Rs. In Crores -
	3	Total Fixed Charge / Demand Charge	Rs. In Crores -
	4	Energy Charge	Rs. In Crores -
	5	Time of Use Charge	Rs. In Crores -
	6	Other Charges (net of discounts/rebates)	Rs. In Crores -
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores -
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores -
	10	Prompt Payment Discount, if Any.	Rs. In Crores -
	11	Net Sale of Energy	Rs. In Crores -
C	Sales Revenue		
	1	Fixed Charge / Demand Charge	Paise per unit -
	2	Excess Demand Charge	Paise per unit -
	3	Total Fixed Charge / Demand Charge	Paise per unit -
	4	Energy Charge	Paise per unit -
	5	Time of Use Charge	Paise per unit -
	6	Power Factor Adjustment	Paise per unit -
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit -
	8	Fuel Cost Adjustment	Paise per unit -
	9	Total Charge	Paise per unit -
	10	Prompt Payment Discount, if Any.	Paise per unit -
	11	Net Sale of Energy	Paise per unit -

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
Non RGP - Night
Slab
For next 30 kW of connected load

			FY 2023-24
A	Physical Data		
	1	Units Sold	Mkwh -
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP -
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	-
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh -
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
B	Sales Revenue		
	1	Fixed Charge / Demand Charge*	Rs. In Crores -
	2	Excess Demand Charge	Rs. In Crores -
	3	Total Fixed Charge / Demand Charge	Rs. In Crores -
	4	Energy Charge	Rs. In Crores -
	5	Time of Use Charge	Rs. In Crores -
	6	Other Charges (net of discounts/rebates)	Rs. In Crores -
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores -
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores -
	10	Prompt Payment Discount, if Any.	Rs. In Crores -
	11	Net Sale of Energy	Rs. In Crores -
C	Sales Revenue		
	1	Fixed Charge / Demand Charge	Paise per unit -
	2	Excess Demand Charge	Paise per unit -
	3	Total Fixed Charge / Demand Charge	Paise per unit -
	4	Energy Charge	Paise per unit -
	5	Time of Use Charge	Paise per unit -
	6	Power Factor Adjustment	Paise per unit -
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit -
	8	Fuel Cost Adjustment	Paise per unit -
	9	Total Charge	Paise per unit -
	10	Prompt Payment Discount, if Any.	Paise per unit -
	11	Net Sale of Energy	Paise per unit -

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD
Slab
For first 40 kW of billing demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	2,031
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	236
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		8,155
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	20,757
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	25.44
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	25.44
4	Energy Charge	Rs. In Crores	934.39
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	9.75
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	944.14
8	Fuel Cost Adjustment	Rs. In Crores	528
9	Total Charge	Rs. In Crores	1,497.72
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	1,497.72
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	12.53
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	12.53
4	Energy Charge	Paise per unit	460.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	4.80
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	464.80
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	737.33
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	737.33

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD
Slab
Next 20 kW of billing demand

			FY 2023-24
A	Physical Data		
	1	Units Sold	Mkwh -
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 412
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	7,570
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh -
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
B	Sales Revenue		
	1	Fixed Charge / Demand Charge*	Rs. In Crores 49.79
	2	Excess Demand Charge	Rs. In Crores -
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 49.79
	4	Energy Charge	Rs. In Crores -
	5	Time of Use Charge	Rs. In Crores -
	6	Other Charges (net of discounts/rebates)	Rs. In Crores -
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores -
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores 49.79
	10	Prompt Payment Discount, if Any.	Rs. In Crores -
	11	Net Sale of Energy	Rs. In Crores 49.79
C	Sales Revenue		
	1	Fixed Charge / Demand Charge	Paise per unit -
	2	Excess Demand Charge	Paise per unit -
	3	Total Fixed Charge / Demand Charge	Paise per unit -
	4	Energy Charge	Paise per unit -
	5	Time of Use Charge	Paise per unit -
	6	Power Factor Adjustment	Paise per unit -
	7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit -
	8	Fuel Cost Adjustment	Paise per unit -
	9	Total Charge	Paise per unit -
	10	Prompt Payment Discount, if Any.	Paise per unit -
	11	Net Sale of Energy	Paise per unit -

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD
Slab
Above 60 kW of billing demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	1,023
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		11,025
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	166.64
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	166.64
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	166.64
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	166.64
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD
Slab
For billing demand in excess of the contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD - Seasonal
Slab
For first 40 kW of billing demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	65
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		9
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	632,118
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.07
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.07
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	17
9	Total Charge	Rs. In Crores	17.03
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	17.03
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	1.13
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	1.13
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	261.13
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	261.13

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD - Seasonal
Slab
Next 20 kW of billing demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	4
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		75
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	1.29
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	1.29
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	1.29
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	1.29
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD - Seasonal
Slab
Above 60 kW of billing demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	30
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		319
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	8.94
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	8.94
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	8.94
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	8.94
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD - Seasonal
Slab
For billing demand in excess of the contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD - Night
Slab
For first 40 kW of billing demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD - Night
Slab
Next 20 kW of billing demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD - Night
Slab
Above 60 kW of billing demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTMD - Night
Slab
For billing demand in excess of the contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LTP - Lift Irrigation
Slab
All

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	5
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		29
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	12,851
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.00
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.00
4	Energy Charge	Rs. In Crores	0.36
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	0.36
8	Fuel Cost Adjustment	Rs. In Crores	1
9	Total Charge	Rs. In Crores	1.54
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	1.54
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	0.09
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	0.09
4	Energy Charge	Paise per unit	80.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	80.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	340.09
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	340.09

Form 10A**Sale of Electrical Energy
Full Year with Proposed Tariffs****Company**

Paschim Gujarat Vij Company Limited

Year

Tariff Petition FY 2023-24

Consumer Category

WWSP I

Slab

Type I- Water works and sewerage pumps operated by other than local authority

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	31
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	215
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		3,273
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	798
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	8.63
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	8.63
4	Energy Charge	Rs. In Crores	13.47
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	13.47
8	Fuel Cost Adjustment	Rs. In Crores	8
9	Total Charge	Rs. In Crores	30.25
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	30.25
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	275.61
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	275.61
4	Energy Charge	Paise per unit	430.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	430.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	965.61
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	965.61

Form 10A**Sale of Electrical Energy
Full Year with Proposed Tariffs****Company**

Paschim Gujarat Vij Company Limited

Year

Tariff Petition FY 2023-24

Consumer Category

WWSP II

Slab

Type II- Water Works and sewerage pumps operated by local authority outside Gram Par

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	115
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		2,042
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	4,675
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.01
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.01
4	Energy Charge	Rs. In Crores	46.98
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	46.98
8	Fuel Cost Adjustment	Rs. In Crores	30
9	Total Charge	Rs. In Crores	76.79
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	76.79
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	0.10
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	0.10
4	Energy Charge	Paise per unit	410.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	410.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	670.10
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	670.10

Form 10A**Sale of Electrical Energy
Full Year with Proposed Tariffs****Company**

Paschim Gujarat Vij Company Limited

Year

Tariff Petition FY 2023-24

Consumer Category

WWSP III

Slab

Type III- Water Works and sewerage pumps operated by local authority in Gram Panchay

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	501
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	1
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		13,618
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	3,064
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	160.24
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	160.24
8	Fuel Cost Adjustment	Rs. In Crores	130
9	Total Charge	Rs. In Crores	290.44
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	290.44
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	320.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	320.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	580.00
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	580.00

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
AG - Unmetered
Slab
HP Based Tariff-Unmetered

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	4,686
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	2,057
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		255,469
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	1,529
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	662.10
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	662.10
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	1,218
9	Total Charge	Rs. In Crores	1,880.44
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	1,880.44
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	141.29
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	141.29
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	401.29
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	401.29

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
AG - Metered
Slab
HP Based Tariff-Metered

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	3,660
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	6,141
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		896,919
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	340
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	197.63
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	197.63
4	Energy Charge	Rs. In Crores	219.60
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	219.60
8	Fuel Cost Adjustment	Rs. In Crores	952
9	Total Charge	Rs. In Crores	1,368.84
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	1,368.84
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	54.00
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	54.00
4	Energy Charge	Paise per unit	60.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	60.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	374.00
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	374.00

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
AG - Tatkal
Slab
Tatkal Scheme

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	43
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	58
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		7,437
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	482
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	1.88
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	1.88
4	Energy Charge	Rs. In Crores	3.44
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	3.44
8	Fuel Cost Adjustment	Rs. In Crores	11
9	Total Charge	Rs. In Crores	16.50
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	16.50
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	43.73
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	43.73
4	Energy Charge	Paise per unit	80.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	80.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	383.73
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	383.73

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
LT Electric Vehicle
Slab
All

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	14
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	5
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		110
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	10,912
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.00
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.00
4	Energy Charge	Rs. In Crores	5.91
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	5.91
8	Fuel Cost Adjustment	Rs. In Crores	4
9	Total Charge	Rs. In Crores	9.65
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	9.65
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	0.23
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	0.23
4	Energy Charge	Paise per unit	410.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	410.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	670.23
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	670.23

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP I
Slab
Upto 500 kVA of Billing Demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	3,715
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	1,259
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		5,094
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	60,780
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	226.68
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	226.68
4	Energy Charge	Rs. In Crores	1,486.13
5	Time of Use Charge	Rs. In Crores	76.48
6	Other Charges (net of discounts/rebates)	Rs. In Crores	(70.04)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	1,492.56
8	Fuel Cost Adjustment	Rs. In Crores	966
9	Total Charge	Rs. In Crores	2,685.23
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	2,685.23
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	61.01
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	61.01
4	Energy Charge	Paise per unit	400.00
5	Time of Use Charge	Paise per unit	20.58
6	Power Factor Adjustment	Paise per unit	(18.85)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	401.73
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	722.75
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	722.75

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP I
Slab
For next 500 kVA of Billing Demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	1,909
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	579
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		907
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	175,433
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	120.78
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	120.78
4	Energy Charge	Rs. In Crores	801.61
5	Time of Use Charge	Rs. In Crores	74.21
6	Other Charges (net of discounts/rebates)	Rs. In Crores	(35.98)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	839.84
8	Fuel Cost Adjustment	Rs. In Crores	496
9	Total Charge	Rs. In Crores	1,456.85
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	1,456.85
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	63.28
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	63.28
4	Energy Charge	Paise per unit	420.00
5	Time of Use Charge	Paise per unit	38.88
6	Power Factor Adjustment	Paise per unit	(18.85)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	440.03
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	763.31
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	763.31

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP I
Slab
For billing demand in excess of 1000 Kva

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	7,980
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	2,715
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		881
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	755,059
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	1,261.93
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	1,261.93
4	Energy Charge	Rs. In Crores	3,431.43
5	Time of Use Charge	Rs. In Crores	310.28
6	Other Charges (net of discounts/rebates)	Rs. In Crores	(150.44)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	3,591.27
8	Fuel Cost Adjustment	Rs. In Crores	2,075
9	Total Charge	Rs. In Crores	6,928.01
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	6,928.01
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	158.14
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	158.14
4	Energy Charge	Paise per unit	430.00
5	Time of Use Charge	Paise per unit	38.88
6	Power Factor Adjustment	Paise per unit	(18.85)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	450.03
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	868.16
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	868.16

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP I
Slab
Billing Demand in Excess of contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP I Seasonal
Slab
Upto 500 kVA of Billing Demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	49
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	22
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		156
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	26,257
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	10.15
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	10.15
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	13
9	Total Charge	Rs. In Crores	22.95
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	22.95
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	206.14
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	206.14
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	466.14
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	466.14

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP I Seasonal
Slab
For next 500 kVA of Billing Demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	9
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	2
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		4
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	173,089
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	1.05
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	1.05
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	2
9	Total Charge	Rs. In Crores	3.29
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	3.29
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	122.47
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	122.47
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	382.47
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	382.47

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP I Seasonal
Slab
For billing demand in excess of 1000 Kva

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	9
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	3
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		4
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	187,181
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	1.40
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	1.40
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	2
9	Total Charge	Rs. In Crores	3.81
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	3.81
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	150.26
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	150.26
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	410.26
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	410.26

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP I Seasonal
Slab
Billing Demand in Excess of contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP-II
Slab
Upto 500 kVA of Billing Demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	168
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	53
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		210
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	66,683
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	7.31
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	7.31
4	Energy Charge	Rs. In Crores	73.13
5	Time of Use Charge	Rs. In Crores	2.60
6	Other Charges (net of discounts/rebates)	Rs. In Crores	(2.21)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	73.51
8	Fuel Cost Adjustment	Rs. In Crores	44
9	Total Charge	Rs. In Crores	124.54
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	124.54
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	43.51
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	43.51
4	Energy Charge	Paise per unit	435.00
5	Time of Use Charge	Paise per unit	15.46
6	Power Factor Adjustment	Paise per unit	(13.17)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	437.28
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	740.79
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	740.79

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP-II
Slab
For next 500 kVA of Billing Demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	213
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	30
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		47
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	381,593
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	5.02
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	5.02
4	Energy Charge	Rs. In Crores	97.03
5	Time of Use Charge	Rs. In Crores	6.23
6	Other Charges (net of discounts/rebates)	Rs. In Crores	(2.81)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	100.45
8	Fuel Cost Adjustment	Rs. In Crores	55
9	Total Charge	Rs. In Crores	160.92
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	160.92
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	23.55
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	23.55
4	Energy Charge	Paise per unit	455.00
5	Time of Use Charge	Paise per unit	29.20
6	Power Factor Adjustment	Paise per unit	(13.17)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	471.02
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	754.58
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	754.58

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP-II
Slab
For billing demand in excess of 1000 Kva

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	606
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	107
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		34
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	1,478,593
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	32.31
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	32.31
4	Energy Charge	Rs. In Crores	281.78
5	Time of Use Charge	Rs. In Crores	17.69
6	Other Charges (net of discounts/rebates)	Rs. In Crores	(7.98)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	291.49
8	Fuel Cost Adjustment	Rs. In Crores	158
9	Total Charge	Rs. In Crores	481.35
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	481.35
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	53.31
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	53.31
4	Energy Charge	Paise per unit	465.00
5	Time of Use Charge	Paise per unit	29.20
6	Power Factor Adjustment	Paise per unit	(13.17)
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	481.02
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	794.34
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	794.34

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP-II
Slab
Billing Demand in Excess of contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP - III
Slab
For billing demand upto contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	11
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	3
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		10
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	85,827
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	2.11
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	2.11
4	Energy Charge	Rs. In Crores	7.03
5	Time of Use Charge	Rs. In Crores	0.25
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	7.28
8	Fuel Cost Adjustment	Rs. In Crores	3
9	Total Charge	Rs. In Crores	12.17
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	12.17
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	198.20
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	198.20
4	Energy Charge	Paise per unit	660.00
5	Time of Use Charge	Paise per unit	23.10
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	683.10
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	1,141.30
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	1,141.30

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP - III
Slab
For billing demand in excess of contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP - IV
Slab
Upto 500 kVA of Billing Demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	1,312
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	13
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		80
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	1,371,826
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.75
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.75
4	Energy Charge	Rs. In Crores	295.17
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	295.17
8	Fuel Cost Adjustment	Rs. In Crores	341
9	Total Charge	Rs. In Crores	637.00
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	637.00
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	0.57
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	0.57
4	Energy Charge	Paise per unit	225.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	225.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	485.57
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	485.57

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP - IV
Slab
For next 500 kVA of Billing Demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	10
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		16
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.75
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.75
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	0.75
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	0.75
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP - IV
Slab
For billing demand in excess of 1000 Kva

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	480
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		102
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	80.10
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	80.10
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	80.10
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	80.10
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP - IV
Slab
Billing Demand in Excess of contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HTP - V
Slab
All

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	12
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	6
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		38
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	25,525
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.18
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.18
4	Energy Charge	Rs. In Crores	0.94
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	0.94
8	Fuel Cost Adjustment	Rs. In Crores	3
9	Total Charge	Rs. In Crores	4.16
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	4.16
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	15.01
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	15.01
4	Energy Charge	Paise per unit	80.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	80.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	355.01
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	355.01

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HT Railway
Slab
For billing demand upto the contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HT Railway
Slab
For billing demand in excess of contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HT Electric Vehicle
Slab
For billing demand upto the contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	16
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	5
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		2
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	680,760
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.14
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.14
4	Energy Charge	Rs. In Crores	6.54
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	6.54
8	Fuel Cost Adjustment	Rs. In Crores	4
9	Total Charge	Rs. In Crores	10.92
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	10.92
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	8.54
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	8.54
4	Energy Charge	Paise per unit	400.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	400.00
8	Fuel Cost Adjustment	Paise per unit	260.00
9	Total Charge	Paise per unit	668.54
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	668.54

Form 10A
Sale of Electrical Energy
Full Year with Proposed Tariffs
Company
Paschim Gujarat Vij Company Limited
Year
Tariff Petition FY 2023-24
Consumer Category
HT Electric Vehicle
Slab
For billing demand in excess of contract demand

			FY 2023-24
A	Physical Data		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	-
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		-
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	-
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
B	Sales Revenue		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	-
10	Prompt Payment Discount, if Any.	Rs. In Crores	-
11	Net Sale of Energy	Rs. In Crores	-
C	Sales Revenue		
1	Fixed Charge / Demand Charge	Paise per unit	-
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	-
4	Energy Charge	Paise per unit	-
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	-
8	Fuel Cost Adjustment	Paise per unit	-
9	Total Charge	Paise per unit	-
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	-